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# **Corporate Information**

#### **Board of Directors**

Laith G. Pharaon - Chairman Alternate Director: Jamil A. Khan

Wael G. Pharaon

Shuaib A. Malik

Alternate Director: Babar Bashir Nawaz

Abdus Sattar Zaki Mohamad Mansoer Muhammad Naeem Tarig Igbal Khan

#### Chief Executive Officer

Shuaib A. Malik

# **General Manager Finance and Corporate Affairs & Chief Financial Officer**

Anwar A. Shaikh

#### **Company Secretary**

Nouman Ahmed Usmani

# **Audit Committee**

Tariq Iqbal Khan Chairman Abdus Sattar Member Babar Bashir Nawaz Member Alternate Director for Mr. Wael G. Pharaon Shaikh Ather Ahmed Secretary

#### Human Resource and Remuneration (HR&R) Committee

Tarig Igbal Khan Chairman Abdus Sattar Member Babar Bashir Nawaz Member Alternate Director for Mr. Wael G. Pharaon

Shuaib A. Malik Member Nouman Ahmed Usmani Secretary

#### **Auditors**

A. F. Ferguson & Co. **Chartered Accountants** 

#### **Legal Adviser**

Ali Sibtain Fazli & Associates Legal Advisers, Advocates & Solicitors

#### **Bankers**

Bank AL-Habib Limited National Bank of Pakistan United Bank Limited MCB Bank Limited Allied Bank Limited Askari Bank Limited Bank Alfalah Limited Samba Bank Limited Faysal Bank Limited Habib Metropolitan Bank Limited Habib Bank Limited

#### **Registered Office**

UAN:

7-B. Korangi Industrial Area, Karachi-74900 +92-21-111-675-675

PABX: +92-21-35064981-86 +92-21-35064977-79 Website: www.nrlpak.com info@nrlpak.com E-mail:

## **Share Registrar**

Central Depository Company of Pakistan Limited **Share Registrar Department** CDC House, 99-B, Block 'B', S.M.C.H.S., Main Shahra-e-Faisal, Karachi – 74400.

Tel: (Toll Free) 0800-23275 Fax: +92-21-34326053 Email: info@cdcpak.com Website: www.cdcpakistan.com

# Directors' Review



#### Assalam-o-Alaikum!

On behalf of the Board of Directors of National Refinery Limited, I am pleased to present brief review of the financial results and operations of your Company for the quarter ended September 30, 2018.

During the period, your company incurred a loss after tax of Rs. 1,066 million resulting in Loss per share of Rs. 13.33 as compared to last period profit after tax of Rs. 1,700 million corresponding to Earning per share of Rs. 21.26.

Fuel segment of the Company incurred loss after tax of Rs. 1,396 million as compared to profit after tax of Rs. 784 million in the same period last year. The segment persistently faced significant reduction in GRM due to ever increasing crude oil prices that crossed US\$ 80 per barrel, whereas, product prices did not appreciate at same pace. Short recovery of custom duty paid on crude oil imports attributable to de-regulated products has an impact of Rs. 611 million. Pak Rupee continued to lose its value against US\$ resulting in exchange loss amounting to Rs. 381 million in comparison to Rs. 31 million in same period last year. Capacity utilization of fuel segment remained 81% against 94% due to less market demand of High Speed Diesel.

Lube Segment earned profit after tax of Rs. 330 million compared to Rs. 916 million during the corresponding period last year. The profit of lube segment declined due to increase in feed cost and asymmetrical increase in price of products. It was further affected by lower sales volume of Bitumen.

Other income remained low due to non-availability of surplus funds.

We thank all our stakeholders for their continued support and trust in the Company.

On behalf of the Board

Rawalpindi October 12, 2018 Shuaib A. Malik
Deputy Chairman &
Chief Executive Officer

# ڈائریکٹرز کا جائزہ



السلام عليم

نیشنل بینائنری کمیٹڈ کے بورڈ آف ڈائر کیٹرز کی جانب سے میں مسرت کے ساتھ آپ کی کمپنی کے مالی نتائج اور آپریشنز کا ایک مختصر جائزہ چیش کرتا ہوں جو کہ 30 ستبر 2018 کو کمٹنل ہونے والی سہ ماہی کے لئے ہے۔

موجودہ عرصہ میں، آپ کی کمپنی کو 1,066 ملین روپے کا ٹیکس کے بعد نقصان ہوا جو 13.33 روپے فی خصص نقصان کے مساوی ہے جبکہ گزشتہ مالی سال اس متت میں 1,700 ملین روپے کا ٹیکس کے بعد منافع کما یا جو 21.26 روپے فی خصص آمد نی کے مساوی تھا۔

کمپنی کے فیول سیکنٹ کو 1,396 ملین روپے کائیکس کے بعد نقصان ہوا جبکہ گزشتہ مالی سال ای مدت میں 784 ملین روپے کائیکس کے بعد منافع کما یا تھا۔ خام سیل کی بڑھتی ہوئی قیمتوں میں اسی رفتار سے اضافہ ند ہونے کے سبب فیول سیکسٹ سیل کی بڑھتی ہوئی قیمتوں میں اسی رفتار سے اضافہ ند ہونے کے سبب فیول سیکسٹ کے بی آرائی (GRM) میں تسلسل سے نمایاں کی آئی ہے۔ ڈی ریگولیڈ ڈمصنوعات سے منسوب خام تیل کی درآمد پر اداکردہ سٹم ڈیوٹی کی کم وصولی پر 611 ملین روپ کی قدر میں کی جاری رہی جسکے نتیجہ میں 381 ملین روپ کا زرمبادلہ کا نقصان ہوا ہوا جبکہ گزشتہ مالی سال ای مدت میں 31 ملین روپ کا نقصان تھا ۔ بائی اسپیڈ ڈیزل کی مارکیٹ ڈیمانڈ میں کی وجہ سے فیول سیکنٹ کی پیداواری صلاحیت 94 کے مقاطح میں 810 رہی ۔

لیوب سیکنٹ نے 330 ملین روپے کا ٹیکس کے بعد منافع کما یا جبکہ گزشتہ مالی سال اس بدت میں بیرمنافع 916ملین روپے تھا۔ خام مال کی قیمت میں اضافہ اور مصنوعات کی قیت میں غیر متنا سب اضافہ کی وجہ سے لیوب سیکٹ نے منافع میں کی آئی تارکول کے فروخت کے کم ججم کے باعث بیسیکٹ مزید متاخر ہوا۔

سرمایا کاری کیلئے اضافی فنڈ زکی غیر دستیابی کی وجہ سے متعلقہ آمدنی کم رہی۔

بورڈ تمام حصہ داروں کاانکی مسلسل حمایت اوراعتماد کیلئے شکر گز ارہے۔

رد جانب سے المال المال

راولپنڈی 12اکتوبر،2018

# **CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION**

AS AT SEPTEMBER 30, 2018

A3 A1 3E1 TEIWIDEN 30, 2010			
		Unaudited	Audited
		September 30,	June 30.
	Note	2018	2018
	14010	(Rupees in th	
ASSETS		(Napees III ti	iousuriu <sub>j</sub>
NON-CURRENT ASSETS			
Fixed assets	5	37,163,134	37,718,722
Long term investment	5	37,103,134	37,/10,/22
S .	6	53,468	- 54,205
Long term loans	7	,	,
Long term deposits	· ·	30,265	30,265
Deferred taxation	8	711,787	456,849
Retirement benefit prepayments		5,208	6,268
CLIPDENIT ACCETS		37,963,862	38,266,309
CURRENT ASSETS			
Stores, spares and chemicals		1,447,537	1,501,864
Stock-in-trade	9	16,888,003	12,627,661
Trade receivables		9,481,728	7,986,214
Loans and advances	10	56,308	58,253
Trade deposits and short-term prepayments	11	246,974	16,915
Interest accrued		10,205	7,394
Other receivables		1,168,196	3,569,871
Taxation - payments less provisions		1,107,458	1,237,953
Cash and bank balances	12	573,294	541,837
		30,979,703	27,547,962
TOTAL ASSETS		68,943,565	65,814,271
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
		700.000	700.555
Share capital		799,666	799,666
Reserves		41,385,703	42,451,871
		42,185,369	43,251,537
LIABILITIES			
NON-CURRENT LIABILITIES			
Long term borrowing	13	_	12,870
Retirement benefit obligations		377,216	343,853
g		377,216	356,723
CURRENT LIABILITIES		377,210	330,723
	4.4	22 644 567	20.550.000
Trade and other payables	14	22,614,567	20,550,989
Unclaimed dividend		60,118	60,525
Unpaid dividend		31,478	31,478
Accrued mark-up		84,888	33,775
Provisions		112,361	112,361
Short term running finance	15	3,477,568	1,340,273
Current portion of long term borrowing		-	76,610
		26,380,980	22,206,011
TOTAL LIABILITIES		26,758,196	22,562,734
CONTINGENCIES AND COMMITMENTS	16		
TOTAL EQUITY AND LIABILITIES	10	68,943,565	65 914 271
TOTAL EQUIT AND LIABILITIES		00,545,303	65,814,271

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

**Chief Financial Officer** 

**Chief Executive** 

# **CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS**

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

	Note	September 30, 2018	September 30, 2017
		(Rupees in tl	nousand)
Gross sales	17	53,227,258	41,693,122
Trade discounts, taxes, duties, levies and price differential	18	(11,968,195)	(11,764,708)
Net sales		41,259,063	29,928,414
Cost of sales	19	(41,780,504)	(27,784,080)
Gross profit / (loss)		(521,441)	2,144,334
Distribution cost		(190,553)	(191,365)
Administrative expenses		(227,412)	(209,956)
Other income	20	90,359	131,811
Other operating expenses		(4,122)	(129,506)
Operating profit / (loss)		(853,169)	1,745,318
Finance cost	21	(467,937)	(31,777)
Profit / (loss) before taxation		(1,321,106)	1,713,541
Taxation	22	254,938	(13,224)
Profit / (loss) after taxation		(1,066,168)	1,700,317
Earnings / (loss) per share - basic and diluted		(Rs. 13.33)	Rs. 21.26

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

**Chief Financial Officer** 

**Chief Executive** 

# CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

	September 30, 2018	September 30, 2017
	(Rupees in the	ousand)
Profit / (loss) after taxation	(1,066,168)	1,700,317
Other comprehensive income / (loss)		
Items that will not be reclassified to statement of profit or loss		
Remeasurement of post employment benefit obligations	-	-
Deferred tax thereon	-	-
Total comprehensive income / (loss)	(1,066,168)	1,700,317

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

**Chief Financial Officer** 

Chief Executive

# **CONDENSED INTERIM STATEMENT OF CASH FLOWS**

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

	Note	September 30, 2018	September 30, 2017
		(Rupees in th	nousand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	23	(1,810,249)	5,421,385
Income tax refund / (paid)		130,495	(84,580)
Finance cost paid		(35,570)	-
Decrease / (increase) in long term loans		737	(2,307)
Net cash flow from operating activities		(1,714,587)	5,334,498
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		(316,071)	(625,653)
Purchase of intangible asset		(263)	-
Proceeds from disposal of property, plant and equipment		-	1,410
Return received on investments and bank accounts		14,970	59,336
Net cash used in investing activities		(301,364)	(564,907)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of long term borrowing		(89,480)	-
Dividend paid		(407)	(287)
Net cash used in financing activities		(89,887)	(287)
Net (decrease) / increase in cash and cash equivalents		(2,105,838)	4,769,304
Cash and cash equivalents at beginning of the period		(798,436)	2,769,491
Cash and cash equivalents at end of the period		(2,904,274)	7,538,795

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

**Chief Financial Officer** 

Chief Executive

# **CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY**

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

	SHARE CAPITAL	CAPITAL RESERVES		REVENUE RESERVES		Total		
	Issued, subscribed and paid-up	Capital compensation reserve	Exchange equalisation reserve	Special reserve	Utilised special reserve	General reserve	Unappropriated profit / (loss)	
	•——			(Rupe	es in thousand) —			<del></del>
Balance as at July 1, 2017	799,666	10,142	4,117	-	9,631,914	28,061,000	4,833,041	43,339,880
Transfer to general reserve	-			-		3,000,000	(3,000,000)	
Profit for the three months ended September 30, 2017	-	-	-	-	-	-	1,700,317	1,700,317
Other comprehensive income	-			-			-	
Total Comprehensive income for the three months ended September 30, 2017				-			1,700,317	1,700,317
Income of Fuel refinery operations transferred to special reserve				755,515			(755,515)	
Balance as at September 30, 2017	799,666	10,142	4,117	755,515	9,631,914	31,061,000	2,777,843	45,040,197
Balance as at July 1, 2018	799,666	10,142	4,117		9,631,914	31,061,000	1,744,698	43,251,537
Transfer to general reserve	-		-	-	-	900,000	(900,000)	
Loss for the three months ended September 30, 2018	-	-	-	-	-	-	(1,066,168)	(1,066,168)
Other comprehensive income	-		-	-	-	-	-	-
Total Comprehensive loss for the three months ended September 30, 2018	-		-	-		-	(1,066,168)	(1,066,168)
Balance as at September 30, 2018	799,666	10,142	4,117	-	9,631,914	31,961,000	(221,470)	42,185,369

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

**Chief Financial Officer** 

**Chief Executive** 

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

#### 1. LEGAL STATUS AND OPERATIONS

National Refinery Limited was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at 7-B, Korangi Industrial Area, Karachi, Pakistan.

The Company is engaged in the manufacturing, production and sale of large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977. Company has commissioned its DHDS unit in June 2017 and Isomerization unit in October 2017.

#### 2. BASIS OF PREPARATION

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim reporting comprise of International Accounting Standard (IAS) 34, Financial Reporting, issued by the international Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and Provisions of and directives issued under the Companies Act, 2017. Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

This condensed interim financial information does not include all the information required for complete set of financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2018.

#### 3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the annual financial statements of the Company for the year ended June 30, 2018.

#### 4. ACCOUNTING ESTIMATES, JUDGMENTS AND FINANCIAL RISK MANAGEMENT

- 4.1 The preparation of interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgments, estimates and assumptions.
  - However, management believes that the change in outcome of judgments, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim financial information.
- 4.2 Judgments and estimates made by the management in the preparation of this condensed interim financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2018.
- 4.3 The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended June 30, 2018.

		September 30,	June 30,
		2018	2018
		(Rupees in the	ousand)
5.	FIXED ASSETS		
	Property, plant and equipment		
	- Operating assets	34,413,409	35,225,898
	- Major spare parts and stand-by equipments	288,701	297,592
	- Capital work-in-progress - note 5.1	2,293,050	2,005,866
		36,995,160	37,529,356
	Intangible assets	167,974	189,366
		37,163,134	37,718,722

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

#### 5.1 Capital work-in-progress

	Balance as at July 1, 2018	Addition during the period	Transfers	Balance as at September 30, 2018	Balance as at July 1, 2017	Addition during the year	Transfers	Balance as at June 30, 2018
	•			— (Rupees in t	housand) ——			
Building on leasehold land	12,261	5,743	(3,325)	14,679	13,389	33,660	(34,788)	12,261
Refineries upgradation projects	1,077,221	132,255	-	1,209,476	6,541,758	1,074,055	(6,538,592)	1,077,221
Plant and machinery	712,973	131,219	(11,257)	832,935	658,949	1,218,428	(1,164,404)	712,973
Computer software under development	-	-	-	-	-	500	(500)	-
Office and other equipments	25,110	10,967	-	36,077	30,555	32,705	(38,150)	25,110
	1,827,565	280,184	(14,582)	2,093,167	7,244,651	2,359,348	(7,776,434)	1,827,565
Advances to contractors/								
suppliers - note 5.3	178,301	215,932	(194,350)	199,883	199,316	159,370	(180,385)	178,301
	2,005,866	496,116	(208,932)	2,293,050	7,443,967	2,518,718	(7,956,819)	2,005,866

#### 5.2 Additions and disposals to operating assets during the three months ended September 30, 2018 are as follows:

	Additions		Disposals		
	(at o	cost)	(at net bo	ok value)	
	September	September	September	September	
	2018	2017	2018	2017	
		———— (Rupees in	thousand) ———	<b>─</b>	
Plant and machinery	16,815	2,308	-	-	
Buildings	3,326	4,772	-	=	
Utilities	7,650	2,429	-	-	
Vehicles	6,862	1,602	-	2,116	
Office and other equipments	2,464	16,608	-	-	
Furniture and fixtures	464	150	-	-	
Power Plant	-	340,087	-	-	
Computer equipments	199_				
	37,780	367,956	-	2,116	

5.3 The advance to contractors / suppliers does not carry any interest or markup arrangement.

#### 6. LONG TERM LOANS

These include secured loans to executives and employees for the purchase of motors cars and house building. Out of these, cars loans amounting to Rs. 12.29 million (June 30, 2018: Rs. 14.24 million) carry interest ranging from 3% to 7% (June 30, 2018: 3% to 7%). The unsecured loans to executive and employees are interest free.

#### 7. LONG TERM DEPOSITS

These deposits do not carry any markup arrangement.

#### 8. DEFERRED TAXATION

The deferred tax asset on minimum tax, alternative corporate tax, unused investment tax credit and tax loss will be recovered based on the estimated future taxable income.

#### 9. STOCK-IN-TRADE

Stock of finished goods as at September 30, 2018 has been written down by Rs. 143.34 million (June 30, 2018: Rs. 19.04 million) to arrive at its net realisable value.

## 10. LOANS AND ADVANCES

Out of these, car loans amounting to Rs. 2.58 million (June 30, 2018: Rs. 2.64 million) carrying interest as disclosed in note 6. Advances do not carry any markup arrangement.

#### 11. TRADE DEPOSITS AND SHORT-TERM PREPAYMENTS

These deposits do not carry any markup arrangement.

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

	2018	2018	
	(Rupees in the	usand)	
CASH AND BANK BALANCES			
In hand	500	500	
With banks on:			
- Current accounts	54,677	79,287	
- Savings accounts	28,054	26,364	
- Deposit accounts	490,063	435,686	
	572,794	541,337	
	573,294	541,837	

#### 13. LONG-TERM BORROWING

12.

14

During the period, the company has fully paid long-term loan of Rs. 89.48 million.

	September 30, 2018 (Rupees in th	June 30, 2018
TRADE AND OTHER PAYABLES	(nupees in ti	iousariuj
Trade creditors	14,696,268	13,853,258
Due to Government of Pakistan	959,035	815,589
Due to related party:		
- Attock Petroleum Limited	38,023	15,430
- Pakistan Oilfields Limited	87,383	83,246
Accrued liabilities	1,573,875	1,690,269
Surplus price differential payable	161,855	388,940
PMG-RON differential payable	320,500	464,569
Custom duty payable - note 14.1	1,721,366	1,763,670
Sales tax payable	1,289,285	-
Retention money	122,382	132,733
Deposits from contractors	51,147	54,419
Advances from customers - note 14.2	453,315	190,614
Workers' welfare fund	84,770	81,923
Income tax deducted at source	6,200	9,179
Excise duty and petroleum levy	1,040,642	998,875
Others	8,521	8,275
	22.614.567	20.550.989

- 14.1 This represents the differential of custom duty levied on import of crude oil and sale of petroleum products based on SROs issued by the Government of Pakistan and Ministry of Energy (MoE). The Oil and Gas Regulatory Authority (OGRA) in compliance with the directives of MoE has approved a recovery mechanism for regulated products through which refineries will operate on no gain/loss basis on this account. The amount is being adjusted in subsequent month's prices.
- 14.2 This includes advances received from related party Pakistan Oilfields Limited amounting to Rs. 20.26 million (June 30, 2018: Rs. 2.48 million) against supply of goods.

## 15. SHORT TERM RUNNING FINANCE

During the period, the company utilised running finance facilities from banks. Rate of markup applicable on these facilities is ranging from 3 months KIBOR + 0.15% - 0.25% per annum.

## 16. CONTINGENCIES AND COMMITMENTS

#### 16.1 Contingencies

16.1.1 Deputy Commissioner Inland Revenue (DCIR) has issued Order dated 12 September 2018, under section 161 (1) of the Income Tax Ordinance, 2001 for tax year 2017 which pertains to monitoring of withholding tax. DCIR alleged that company has failed to withhold tax on payments to its contractors and raised Income tax demand of Rs. 1.5 billion. The company has filed appeal before the Commissioner Inland Revenue Appeals (CIRA) against the said order. The Company, based on the advice of their consultants, understands that the said Order is defendable and hopes that stay against the demand will be granted by the CIRA, hence, no provision against the demand has been made.

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

16.1.2 There has been no other significant changes during the period in the contingencies reported in the annual financial statement for the year ended June 30, 2018.

#### 16.2 Commitments

- Commitments outstanding for capital expenditure as at September 30, 2018 amounted to Rs. 1.389 billion (June 30, 2018: Rs. 1.374 billion).
- b) Outstanding letters of credit at the end of the period amounted to Rs. 17.94 billion (June 30, 2018: Rs. 18.06 billion).

17.	GROSS SALES	September 30, 2018 (Rupees in	September 30, 2017 thousand)
	Local	49,715,315	38,243,142
	Export	3,511,943	3,449,980
		53,227,258	41,693,122
18.	TRADE DISCOUNTS, TAXES, DUTIES, LEVIES AND PRICE DIFFERENTIAL		
	Trade discounts	136,423	158,830
	Sales tax	7,880,124	7,791,653
	Excise duty	165	61
	Petroleum levy	2,801,890	2,765,862
	PMG-RON differential	107,832	64,805
	Custom duty	1,041,761	983,497
		11,968,195	11,764,708
19.	COST OF SALES		
	Opening stock of semi-finished products	3,252,580	2,100,989
	Crude oil, condensate and drums		
	consumed	41,367,497	26,122,873
	Stores, spares and chemicals consumed	418,343	154,123
	Salaries, wages and staff benefits	328,868	323,491
	Staff transport and canteen	24,738	23,109
	Fuel, power and water	887,262	913,041
	Rent, rates and taxes	13,295	14,923
	Insurance	79,700	52,555
	Contract services	35,414	25,383
	Repairs and maintenance	27,969	16,168
	Depreciation	838,173	679,012
	Amortisation of intangible assets	21,427	3,295
	Health, safety, environment	1,134	708
	Professional and consultancy charges	4,006	3,242
	Security charges	5,969	5,577
	Others	10,849	5,633
		44,064,644	28,343,133
	Closing stock of semi-finished		
	products	(5,236,790)	(2,883,770)
		42,080,434	27,560,352
	Opening stock of finished products	5,845,443	4,262,117
	Closing stock of finished products	(6,145,373)	(4,038,389)
		(299,930)	223,728
		41,780,504	27,784,080

#### 20. OTHER INCOME

This includes return on bank deposits amounting to Rs. 17.78 million (September 30, 2017: Rs. 45.17 million) and return on Pakistan Investment Bonds amounting to Rs. Nil (September 30, 2017: Rs. 16.17 million).

#### 21. FINANCE COST

This include net exchange loss of Rs. 380.87 million (September 30, 2017: Rs. 31.38 million) on foreign currency transactions relating to purchase and export of crude oil/products.

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

		September 30, 2018	September 30, 2017
		(Rupees in t	:housand)
22.	TAXATION		
	Current	=	=
	Deferred	(254,938)	13,224
		(254,938)	13,224
23.	CASH GENERATED FROM OPERATIONS		
	Profit / (loss) before taxation	(1,321,106)	1,713,541
	Adjustment for non cash charges and other items:		
	Depreciation and amortisation	871,922	694,484
	Provision for staff retirement benefit funds	34,423	28,352
	Finance cost	86,683	-
	Return on investments and bank accounts	(17,781)	(61,344)
	Loss on disposal of property, plant and equipment	-	706
	Change in working capital - note 23.1	(1,464,390)	3,045,646
		(1,810,249)	5,421,385
23.1	Change in working capital		
	(Increase) / Decrease in current assets		
	Stores, spares and chemicals	54,327	(4,676)
	Stock-in-trade Trade receivables	(4,260,342)	(538,298)
	Loans and advances	(1,495,514) 1,945	(969,216) 10,747
	Trade deposits and short-term prepayments	(230,059)	(177,886)
	Other receivables	2,401,675	(1,348,286)
		(3,527,968)	(3,027,615)
	Increase in current liabilities		
	Trade and other payables	<u>2,063,578</u>	6,073,261
		(1,464,390)	3,045,646

#### 24. TRANSACTIONS WITH RELATED PARTIES

The following transactions were carried out with related parties.

The following transactions were carri	ed out with related parties.	Transactions d	uring the quarter	
Nature of relationship	Nature of transactions	September 30, 2018	September 30, 2017	
		(Rupees in thousand)		
Associated companies	Sale of petroleum products Purchase of crude oil and	28,904,097	21,546,376	
	condensates	123,701	216,211	
	Price differential claim paid	20,212	6,723	
	Rental income	1,541	1,411	
	Hospitality and storage income	21,333	12,529	
	Handling income	26,148	24,345	
	Trade discounts and			
	commission on sales	276,076	289,709	
	Reimbursement of expenses			
	among companies	3,454	1,056	
	Purchase of petroleum products	228	1,442	
Post employment staff				
benefit plans	Contributions	13,698	11,848	
Key management employees compensation				
•	Salaries and other employees benefits	23,651	27,986	
	Post retirement benefits	667	668	
	Directors' fees	1,848	1,424	
		26,166	30,078	

FOR THE QUARTER ENDED SEPTEMBER 30, 2018 (UNAUDITED)

#### 25. SEGMENT INFORMATION

Segments results and assets includes items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated assets includes property, plant and equipment.

The financial information regarding operating segments is as follows:

	FUEL		LUBE		TOTAL	
	September 30, 2018	September 30, 2017	September 30, 2018	September 30, 2017	September 30, 2018	September 30, 2017
	•		—— (Rupees ir	thousand) ——		<b></b>
Segment Revenue						
Sales to external customers						
- local (net of discounts, taxes, duties and levies	20.544.552	40.070.504	0.000.550	7.507.040	07.747.400	05.470.404
and price differential)	28,514,562	18,870,594	9,232,558	7,607,840	37,747,120	26,478,434
- exports	3,353,858	3,139,230	158,085	310,750	3,511,943	3,449,980
	31,868,420	22,009,824	9,390,643	7,918,590	41,259,063	29,928,414
Inter-segment transfers	9,320,740	5,503,690		-	9,320,740	5,503,690
Elimination of inter- segment transfers			_		(9,320,740)	(5,503,690)
Net sales	41,189,160	27,513,514	9,390,643	7,918,590	41,259,063	29,928,414
Segment results after tax	(1,396,257)	784,161	330,089	916,156	(1,066,168)	1,700,317
Other comprehensive income	-	-	-	-	-	-
Total comprehensive Income / (loss)					,	
income / (loss)	(1,396,257)	784,161	330,089	916,156	(1,066,168)	1,700,317
	FUEL		LUBE		TOTAL	
	September 30, 2018	June 30, 2018	September 30, 2018	June 30, 2018	September 30, 2018	June 30, 2018
	•		—— (Rupees in	thousand) —		<del></del>
Segment assets	53,372,292	52,253,796	10,020,174	8,163,672	63,392,466	60,417,468
Unallocated assets	-	-	-	-	5,551,099	5,396,803
Total assets	53,372,292	52,253,796	10,020,174	8,163,672	68,943,565	65,814,271
Segment liabilities	25,910,099	20,822,131	671,613	1,320,947	26,581,712	22,143,078
Unallocated liabilities	-	-	-	-	176,484	419,656
Total liabilities						

# 26. DIVIDEND

The Board of Directors in its meeting held on August 14, 2018 proposed a final cash dividend of Rs. 10.00 per share for the year ended June 30, 2018, amounting to Rs. 799.67 million for approval of the members at the Annual General Meeting to be held on October 18, 2018. Effect of the proposal will be considered in the Company's financial statements after the same has been approved by the shareholders in the said Annual General Meeting.

#### 27. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on October 12, 2018.

Chief Financial Officer

Chief Executive



# **National Refinery Limited**

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