



Contents

02	Corporate Information
03	Directors' Review – English
04	Directors' Review – Urdu
05	Condensed Interim Statement of Financial Position
06	Condensed Interim Statement of Profit or Loss
07	Condensed Interim Statement of Profit or Loss and other
	Comprehensive Income
80	Condensed Interim Statement of Changes in Equity
09	Condensed Interim Statement of Cash Flows
10	Notes to the Condensed Interim Financial Information

Corporate Information

Board of Directors

Laith G. Pharaon

Alternate Director: Shuaib A. Malik

Wael G. Pharaon

Alternate Director: Babar Bashir Nawaz

Shuaib A. Malik - Chairman

Tarig Igbal Khan Abdus Sattar Saiid Nawaz

7aki Mohamad Mansoer

Chief Executive Officer

Jamil A. Khan

Company Secretary / CFO

Nouman Ahmed Usmani

Audit Committee

Tariq Iqbal Khan Chairman Member Abdus Sattar Babar Bashir Nawaz Member Alternate Director for Mr. Wael G. Pharaon Shaikh Ather Ahmed Secretary

Human Resource and Remuneration (HR&R) Committee

Tariq Iqbal Khan Chairman Abdus Sattar Member Babar Bashir Nawaz Member Alternate Director for Mr. Wael G. Pharaon Jamil A. Khan Member Nouman Ahmed Usmani Secretary

Auditors

A. F. Ferguson & Co. **Chartered Accountants**

Legal Adviser

Ali Sibtain Fazli & Associates Legal Advisers, Advocates & Solicitors

Bankers

Bank AL-Habib Limited National Bank of Pakistan United Bank Limited Meezan Bank Limited Allied Bank Limited Bank Alfalah Limited MCB Bank Limited Faysal Bank Limited Habib Bank Limited Habib Metropolitan Bank Limited Askari Bank Limited

Registered Office

UAN:

7-B, Korangi Industrial Area, Karachi-74900 +92-21-111-675-675

PABX: +92-21-35064981-86 +92-21-35064977-79 Website: www.nrlpak.com E-mail: info@nrlpak.com

Share Registrar

Central Depository Company of Pakistan Limited Share Registrar Department CDC House, 99-B, Block 'B', S.M.C.H.S., Main Shahra-e-Faisal, Karachi - 74400.

Tel: (Toll Free) 0800-23275 +92-21-34326053 Fax: info@cdcpak.com Email: Website: www.cdcpakistan.com

Directors' Review



On behalf of the Board of Directors of National Refinery Limited, I am presenting a brief review of the financial results and operations of your Company for the nine months ended March 31, 2019.

During the period, your company incurred a loss after tax of Rs. 5,186 million resulting in Loss per share of Rs. 64.85 as compared to profit after tax of Rs. 1,569 million with Earning per share of Rs. 19.62 for the corresponding period.

Fuel segment of the Company incurred significant loss after tax of Rs. 6,369 million as compared to loss after tax of Rs. 834 million in the same period last year. Fuel segment is persistently under pressure due to higher crude oil cost without corresponding increase in product prices in the International Market. Particularly, unprecedented trend of Motor Gasoline being traded in International Market below the crude oil price also aggravated the negative margins during the period. Upliftment of furnace oil remained a challenge due to lower seasonal demand of electricity in the country and shift of electricity generation on RLNG. Consequently, the company had to reduce its throughput from 86% to 79%. Inventory write-down on closing stock is Rs. 148 million whereas short recovery of custom duty paid on crude oil imports attributable to de-regulated products has an impact of Rs. 1,734 million in fuel segment.

Lube Segment earned profit after tax of Rs. 1,183 million compared to Rs. 2,403 million during the corresponding period last year. Throughput of lube segment increased from 103% to 104%. The profit of lube segment declined due to increase in feed cost and asymmetrical increase in prices of products. It was further affected by lower sales volume of Bitumen by 50% as compared to corresponding period due to curtailment of development funds at Government level. Currently, company has inventory of 59,731 M. Tons of Bitumen blocking Rs. 4.13 billion.

Decline in sales volume due to lower demand resulted in increase in finished goods inventory which had an adverse impact on working capital needs. This forced the company to finance its operations through short term finance, which subsequently squeezed the profitability with markup cost amounting to Rs. 694 million. The currency depreciation continued to affect company's net margins negatively resulting in exchange loss amounting to Rs. 2,116 million in comparison to Rs. 1,035 million in the same period last year.

Your company is making all out efforts to recover from the situation and it is anticipated that with the increase in demand of electricity in summer season the situation will improve.

We thank all our stakeholders for their support and trust in the Company.

On behalf of the Board

Rawalpindi April 11, 2019 Shuaib A. Malik Chairman

ڈائر یکٹرز کا جائزہ



نیشل ریفائنزی لمیٹڈ کے بورڈ آف ڈائز کیٹرز کی جانب ہے میں آپ کی کمپنی کے 31 مارچ 2019 کو مکتل ہونے والے نوماہ کے مالی نتائج اور آپریشنز کا ایک مختصر جائز ہ پیش کرتا ہوں۔

موجودہ عرصہ میں ،آپ کی سمپنی کو 5,186 ملین روپے کا ٹیکس کے بعد نقصان ہواجو 64.85 روپے فی حصص کے مساوی ہے جبکہ گزشتہ مالی سال ای مدّ سے میں 1,569 ملین روپے کا ٹیکس کے بعد منافع کمایا جو 19.62 روپے فی حصص آمد نی کے مساوی تھا۔

کمپنی کے فیول سیکسٹ کو 6,369 ملین روپے کا ٹیکس کے بعد نقصان ہوا جبکہ گزشتہ مالی سال ای مدّ ت میں 834 ملین روپے کا ٹیکس کے بعد نقصان ہوا تھا۔ عالمی مارکیٹ میں خام تیل کی بڑھتی ہوئی قیمتوں میں اضافہ جبکہ مصنوعات کی قیمتوں میں اس رفتار سے اضافہ نہ ہونے کے سبب فیول سیکسٹ مسلسل دباؤ میں رہا۔ بالخصوص ، موٹر گیست میں منام میں بکل کی کم ڈیما نڈا اور گیست لیات کی بین الاقوامی مارکیٹ میں خام تیل ہے کم قیمت پر تجارت کے غیر معمولی ربھان نے اس عرصہ میں منفی مار جنہز میں مزیدا ضافہ کیا۔ ملک میں بکل کی کم ڈیما نڈا اور بھل کی پیداوار کو آرایل این جی (RLNG) پڑھٹل کرنے کی وجہ سے فرنس آئل کی فروخت ایک چیلتی رہی۔ نیجناً ممینی کو ای پر بداوا کردہ سلم ڈیوٹی کی مختصر وصولی فیول سیکسٹ کے اسٹاک پر انونٹری کی قدر میں 148 ملین روپے ہے کی ہوئی اورڈی ربیکو لیپڑ مصنوعات سے منسوب خام تیل کی درآ مدیرادا کردہ سلم ڈیوٹی کی مختصر وصولی کی 1,734 ملین روپے کا اثر آیا۔

لیوب سیگسٹ نے 1,183 ملین روپے کا ٹیکس کے بعد منافع کمایا جبکہ گزشتہ مالی سال ای مدّت میں بیرمنافع 2,403 ملین روپے تھا۔ لیوب سیگسٹ کی پیداوار % 103 سے 104% تک بڑھ گئ تاہم فیڈ کی قیت میں اضافہ اور مصنوعات کی قیتوں میں غیر متنا سب اضافہ کی وجہ سے لیوب سیگسٹ کے ممنافع میں کی آئی۔ حکومتی سطح پر ترقیاتی فنڈ زمیں کٹوتی کے باعث تارکول کی فروخت کے گزشتہ عرصہ کے مقابل % 50 کم حجم کی وجہ سے میسیگسٹ مزید متاثر ہوا۔ فی الوقت، کمپنی کے باس تارکول کی 59,731 کیمٹن کی انونٹری ہے جس کی مالیت 4.13 ملین روپے ہے۔

ڈیمانڈ میں کی کی وجہ سے فروخت میں کی ہوئی نینجیاً تیار شدہ انونٹری میں اضافہ ہوا جس سے در کنگ سیٹل کی ضروریات پر منفی اثرات پڑے۔ کمپنی کو مجبوراً ورکنگ کمپیٹل کو تعلیل المیعاد قرضوں کے ذریعیہ فنائنس کرنا پڑا، جس کی وجہ سے 694 ملین روپے کے مارک اپ اخراجات نے منافع کومزید کم کردیا۔ روپے کی قدر میں کی نے کمپنی کے خالص مار جنز میں منفی اثر ڈالنے کا سلسلہ جاری رکھا جسکے نتیجہ میں 2,116 ملین روپے کا زرمبادلہ کا نقصان ہوا جبکہ گزشتہ مالی سال اس مدّت میں 1,035 ملین روپے کا نقصان ہوا۔ روپے کا نقصان ہوا۔

آپ کی کمپنی اس صورت حال سے نکلنے کیلئے تمام تر کوششیں کر رہی ہے اورامیدر کھتی ہے کہ موسم گر مامیں بکل کی طلب میں اضافہ کے ساتھ صورتحال بہتر ہوجا نیگی۔ ہمتمام حصد داروں کا انکی جمایت اوراعقا د کیلئے شکر گرز ار ہیں۔

بورڈ کیجا نب سے

ر شعیباے ملک مسلم

راولپن**ڈ**ی

چیئر مین

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT MARCH 31, 2019

Non-CURRENT ASSETS	ASSETS	Note	Unaudited March 31, 2019 (Rupees in	Audited June 30, 2018 thousand)
Fixed assets Long term investment Long term loans 6				
Long term investment Long term loans 6 51,646 54,205 30,265 30,245 30,304,549 38,266,309 38,				
Long term loans		5	36,092,936	37,718,722
Long term deposits 7 30,265 30,265 Deferred taxation 8 1,859,702 456,849 38,046,349 38,266,309 38,034,549 38,266,309 38,034,549 38,266,309 38,266,309 38,034,549 38,266,309 38,034,549 38,266,309 38,26	<u> </u>		-	-
Deferred taxation 8 1,859,702 456,849 Retirement benefit prepayments 38,034,549 38,266,309 CURRENT ASSETS Stores, spares and chemicals 1,672,863 1,501,864 Stock-in-trade 9 24,734,914 12,627,661 Trade receivables 10,048,649 7,986,214 Loans and advances 10 23,947 58,253 Trade deposits and short-term prepayments 11 122,609 16,915 Interest accrued 21,263 7,394 Other receivables 1,054,484 3,569,871 Taxation - payments less provision 12 901,257 1,237,953 Cash and bank balances 13 559,621 541,837 TOTAL ASSETS 39,139,607 27,547,962 TOTAL ASSETS 799,666 799,666 Reserves 36,466,689 42,451,871 SHARE CAPITAL AND RESERVES 343,251,537 LUABILITIES 14 1 1,2,870 NON-CURRENT LIABILITIES 436,055 343,853	•		*	•
Retirement benefit prepayments 38,034,549 38,266,309				
Stores, spares and chemicals 1,672,863 1,501,864 1501,864		8	1,859,702	•
Stores, spares and chemicals 1,672,863 1,501,864 12,627,661 1,501,864 12,627,661 17,601,864 12,627,661 17,601,864 12,627,661 17,601,864 12,627,661 17,601,864 12,627,661 17,862,214 12,627,661 12,609 16,915 11,672,863 1,260,915 16,915 11,672,863 1,260,915 1,691,51 1,672,863 1,260,915 1,691,51 1,672,484 3,569,871 1,654,484 3,569,871 1,654,484 3,569,871 1,654,484 3,569,871 1,654,484 3,569,871 1,237,953 1,237,	Retirement benefit prepayments		- 20.024.540	
Stock-in-trade	CURRENT ASSETS		38,034,549	38,266,309
Stock-in-trade	Stores, spares and chemicals		1.672.863	1.501.864
Trade receivables 10,048,649 7,986,214 Loans and advances 10 23,947 58,253 Trade deposits and short-term prepayments 11 122,609 16,915 Interest accrued 21,263 7,394 Other receivables 1,054,484 3,569,871 Taxation - payments less provision 12 901,257 1,237,953 Cash and bank balances 13 559,621 541,837 Cash and bank balances 39,139,607 27,547,962 TOTAL ASSETS 77,174,156 65,814,271 EQUITY AND LIABILITIES 799,666 799,666 Reserves 36,466,689 42,451,871 Share capital 799,666 799,666 Reserves 36,466,689 42,451,871 NON-CURRENT LIABILITIES 37,266,355 343,853 Long-term borrowing 14 - 12,870 CURRENT LIABILITIES 436,055 343,853 Unpaid dividend 65,613 60,525 Unpaid dividend 22,472 31,478	· ·	9		1 1
Loans and advances		-		1 1
Trade deposits and short-term prepayments 11 122,609 16,915 Interest accrued 21,263 7,394 Other receivables 1,054,484 3,569,871 Taxation - payments less provision 12 901,257 1,237,953 Cash and bank balances 13 559,621 541,837 TOTAL ASSETS 39,139,607 27,547,962 TOTAL ASSETS 77,174,156 65,814,271 EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES 36,466,689 42,451,871 Share capital 799,666 799,666 Reserves 36,466,689 42,451,871 NON-CURRENT LIABILITIES 37,266,355 43,251,537 Long-term borrowing 14 - 12,870 Retirement benefit obligations 436,055 343,853 CURRENT LIABILITIES 15 25,975,377 20,550,989 Unclaimed dividend 65,613 31,478 Accrued mark-up 281,830 33,775 Provisions 112,361 112,361 Short term	Loans and advances	10		
Interest accrued	Trade deposits and short-term prepayments	11		
Other receivables 1,054,484 3,569,871 Taxation - payments less provision 12 901,257 1,237,953 Cash and bank balances 13 559,621 541,837 TOTAL ASSETS 77,174,156 65,814,271 EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES Share capital 799,666 799,666 Reserves 36,466,689 42,451,871 NON-CURRENT LIABILITIES 37,266,355 43,251,537 Long-term borrowing 14 - 12,870 Retirement benefit obligations 436,055 343,853 CURRENT LIABILITIES 436,055 356,723 CURRENT LIABILITIES 15 25,975,377 20,550,989 Unclaimed dividend 65,613 60,525 Unpaid dividend 32,472 31,478 Accrued mark-up 281,830 33,775 Provisions 112,361 112,361 Short term running finance 16 13,004,093 1,340,273 Current portion of long-term borrowing -				1
Cash and bank balances 13 559,621 541,837 39,139,607 27,547,962 77,174,156 65,814,271 EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES Share capital 799,666 799,666 Reserves 36,466,689 42,451,871 37,266,355 43,251,537 LIABILITIES Value of the period of the	Other receivables			3,569,871
TOTAL ASSETS 39,139,607 77,174,156 65,814,271 66,814,27	Taxation - payments less provision	12		
TOTAL ASSETS 39,139,607 77,174,156 65,814,271 66,814,27	Cash and bank balances	13	559,621	541,837
EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES Share capital 799,666 799,666 Reserves 36,466,689 42,451,871 37,266,355 43,251,537 LIABILITIES NON-CURRENT LIABILITIES Long-term borrowing 14 - 12,870 Retirement benefit obligations 436,055 436,055 CURRENT LIABILITIES Trade and other payables 15 25,975,377 Unclaimed dividend 65,613 60,525 Unpaid dividend 32,472 31,478 Accrued mark-up 281,830 33,775 Provisions 112,361 112,361 Short term running finance 16 13,004,093 Current portion of long-term borrowing 76,610 22,206,011 TOTAL LIABILITIES CONTINGENCIES AND COMMITMENTS 17				27,547,962
SHARE CAPITAL AND RESERVES Share capital 799,666 799,666 799,666 Reserves 36,466,689 42,451,871 43,251,537 43,251,537 LIABILITIES ILABILITIES Long-term borrowing Retirement benefit obligations 14 - 12,870 343,853 343,853 343,853 343,853 356,723 20,550,989 60,525 60,525 60,525 31,478 60,525 31,478 32,472 31,478 33,775 112,361 112,361 112,361 112,361 112,361 112,361 112,361 112,361 1,340,273 76,610 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734 20	TOTAL ASSETS		77,174,156	
SHARE CAPITAL AND RESERVES Share capital 799,666 799,666 799,666 Reserves 36,466,689 42,451,871 43,251,537 43,251,537 LIABILITIES ILABILITIES Long-term borrowing Retirement benefit obligations 14 - 12,870 343,853 343,853 343,853 343,853 356,723 20,550,989 60,525 60,525 60,525 31,478 60,525 31,478 32,472 31,478 33,775 112,361 112,361 112,361 112,361 112,361 112,361 112,361 112,361 1,340,273 76,610 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734 20	FOLITY AND HABILITIES			
Share capital 799,666 799,666 Reserves 36,466,689 42,451,871 37,266,355 43,251,537 LIABILITIES NON-CURRENT LIABILITIES Long-term borrowing 14 - 12,870 Retirement benefit obligations 436,055 343,853 CURRENT LIABILITIES 356,723 20,550,989 Unclaimed dividend 65,613 60,525 Unpaid dividend 32,472 31,478 Accrued mark-up 281,830 33,775 Provisions 112,361 112,361 Short term running finance 16 13,004,093 1,340,273 Current portion of long-term borrowing 39,471,746 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734				
Reserves 36,466,689 42,451,871 LIABILITIES NON-CURRENT LIABILITIES Long-term borrowing 14 - Retirement benefit obligations 436,055 CURRENT LIABILITIES 343,853 Trade and other payables 15 25,975,377 Unclaimed dividend 65,613 60,525 Unpaid dividend 32,472 31,478 Accrued mark-up 281,830 33,775 Provisions 112,361 112,361 Short term running finance 16 13,004,093 1,340,273 Current portion of long-term borrowing 39,471,746 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734			700 666	700 666
LIABILITIES NON-CURRENT LIABILITIES Long-term borrowing Retirement benefit obligations CURRENT LIABILITIES Trade and other payables Unpaid dividend Scrude mark-up Accrued mark-up Provisions Provisions Short term running finance Current portion of long-term borrowing TOTAL LIABILITIES TOTAL LIABILITIES Long-term borrowing 14 - 12,870 343,853 343,853 356,723 15 25,975,377 05,610 20,550,989 60,525 356,723 20,550,989 60,525 31,478 32,472 32,472 31,478 32,472 32,472 31,478 32,472 32,472 31,478 32,472 32,4	·			•
LIABILITIES NON-CURRENT LIABILITIES	Reserves			
NON-CURRENT LIABILITIES Long-term borrowing Retirement benefit obligations 14 - 12,870 343,853 343,853 343,853 343,853 356,723 CURRENT LIABILITIES Trade and other payables 15 25,975,377 65,613 60,525 31,478 32,472 31,478 32,472 31,478 32,472 31,478 32,472 31,478 32,472 31,478 32,472 31,478 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,472 31,2361 32,2361 3	LIABILITIES		37,200,355	43,251,537
Long-term borrowing Retirement benefit obligations 14 - 436,055 436,055 343,853 356,723 CURRENT LIABILITIES Trade and other payables 15 25,975,377 65,613 60,525 20,550,989 60,525 31,478 60,525 Unpaid dividend 32,472 281,830 33,775 112,361 112,361 51,361 512,36				
Retirement benefit obligations 436,055 343,853 CURRENT LIABILITIES 356,723 Trade and other payables 15 25,975,377 20,550,989 Unclaimed dividend 65,613 60,525 Unpaid dividend 32,472 31,478 Accrued mark-up 281,830 33,775 Provisions 112,361 112,361 Short term running finance 16 13,004,093 1,340,273 Current portion of long-term borrowing - 76,610 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734		1/1		12 870
CURRENT LIABILITIES Trade and other payables Unclaimed dividend Unpaid dividend Accrued mark-up Provisions Provisions Short term running finance Current portion of long-term borrowing TOTAL LIABILITIES CONTINGENCIES AND COMMITMENTS 15 25,975,377 66,613 22,975,377 66,613 32,472 281,830 112,361 112,361 112,361 13,004,093 1,340,273 76,610 22,206,011 22,562,734	<u> </u>	17	436.055	
CURRENT LIABILITIES 15 25,975,377 20,550,989 Unclaimed dividend 65,613 32,472 31,478 Unpaid dividend 281,830 33,775 112,361 112,361 Provisions 112,361 112,361 1,340,273 76,610 Short term running finance 16 13,004,093 76,610 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17			 	
Unclaimed dividend 65,613 60,525 Unpaid dividend 32,472 Accrued mark-up 281,830 112,361 Short term running finance 16 13,004,093 Current portion of long-term borrowing 170TAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17	CURRENT LIABILITIES		.50,055	330,723
Unpaid dividend 32,472 Accrued mark-up 281,830 Provisions 112,361 Short term running finance 16 13,004,093 Current portion of long-term borrowing 170TAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17	Trade and other payables	15	25,975,377	20,550,989
Accrued mark-up Provisions Short term running finance Current portion of long-term borrowing TOTAL LIABILITIES CONTINGENCIES AND COMMITMENTS 1281,830 112,361 13,004,093 112,361 13,004,093 - 39,471,746 22,206,011 22,562,734	Unclaimed dividend		65,613	60,525
Provisions 112,361 112,361 13,004,093 13,402,73 76,610 22,206,011 Current portion of long-term borrowing 39,471,746 22,206,011 22,562,734 TOTAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17	Unpaid dividend		32,472	31,478
Short term running finance 16 13,004,093 1,340,273 76,610 Current portion of long-term borrowing 39,471,746 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17	Accrued mark-up		281,830	33,775
Current portion of long-term borrowing - 39,471,746 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17	Provisions		112,361	112,361
39,471,746 22,206,011 TOTAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17	Short term running finance	16	13,004,093	1,340,273
TOTAL LIABILITIES 39,907,801 22,562,734 CONTINGENCIES AND COMMITMENTS 17	Current portion of long-term borrowing		-	76,610
CONTINGENCIES AND COMMITMENTS 17			39,471,746	22,206,011
	TOTAL LIABILITIES		39,907,801	22,562,734
TOTAL EQUITY AND LIABILITIES 77,174,156 65,814,271	CONTINGENCIES AND COMMITMENTS	17		
	TOTAL EQUITY AND LIABILITIES		77,174,156	65,814,271

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Chief Financial Officer

Chief Executive

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

		Quarte	r ended	Nine mont	hs ended
		March 31,	March 31,	March 31,	March 31,
	Note	2019	2018	2019	2018
		•	——— (Rupees in	thousand) ———	-
Gross sales	18	51,961,375	41,442,040	151,588,697	126,351,770
Trade discounts, taxes, duties, levies and price differential	19	(14,303,982)	(10,378,166)	(34,841,903)	(34,257,447)
Net revenue		37,657,393	31,063,874	116,746,794	92,094,323
Cost of sales		(38,453,681)	(30,233,224)	(119,521,381)	(88,782,044)
Gross (loss) / profit		(796,288)	830,650	(2,774,587)	3,312,279
Distribution cost		(189,987)	(176,485)	(601,426)	(550,055)
Administrative expenses		(199,203)	(220,366)	(642,758)	(652,522)
Other income	20	88,848	116,962	254,665	387,605
Other operating expenses		(3,082)	3,129	(11,033)	(92,153)
Operating (loss) /profit		(1,099,712)	553,890	(3,775,139)	2,405,154
Finance cost	21	(589,765)	(587,856)	(2,813,230)	(1,070,724)
(Loss) / profit before taxation		(1,689,477)	(33,966)	(6,588,369)	1,334,430
Taxation	22	361,304	(20,627)	1,402,853	234,179
(Loss) / profit after taxation		(1,328,173)	(54,593)	(5,185,516)	1,568,609
(Loss) / earnings per share - basic and diluted		(Rs.16.61)	(Re.0.68)	(Rs.64.85)	Rs. 19.62

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Chief Financial Officer

Chief Executive

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

	Quarter	ended	Nine months ended		
	March 31, 2019	March 31, 2018 ——— (Rupees in	March 31, 2019 thousand) ————	March 31, 2018	
(Loss) / profit after taxation	(1,328,173)	(54,593)	(5,185,516)	1,568,609	
Other comprehensive income / (loss)					
Items that will not be reclassified to profit or loss account					
Remeasurement of post employment benefit obligations Deferred tax thereon	-		-		
Total comprehensive (loss) / profit	(1,328,173)	(54,593)	(5,185,516)	1,568,609	

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Chief Financial Officer

Chief Executive

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

	SHARE CAPITAL		CAPITAL RES	SERVES		REVENU	E RESERVES	Total
	Issued, subscribed and paid-up	Capital compensation reserve	Exchange equalisation reserve	Special reserve	Utilised special reserve	General reserve	Unappropriated profit / (loss)	
	•			——— (Rupe	es in thousand) —			
Balance as at July 1, 2017	799,666	10,142	4,117	-	9,631,914	28,061,000	4,833,041	43,339,880
Final dividend for the year ended June 30, 2017 - Rs.22.50 per share			-				(1,799,248)	(1,799,248)
Transfer to general reserve				-		3,000,000	(3,000,000)	-
Profit for the nine months ended March 31, 2018	-	-	-	-	-	-	1,568,609	1,568,609
Other comprehensive income	-	-	-	-	-	-	-	-
Total Comprehensive income for the nine months ended March 31, 2018	-		-	-	-		1,568,609	1,568,609
Balance as at March 31, 2018	799,666	10,142	4,117		9,631,914	31,061,000	1,602,402	43,109,241
Balance as at July 1, 2018	799,666	10,142	4,117	-	9,631,914	31,061,000	1,744,698	43,251,537
Final dividend for the year ended June 30, 2018 - Rs. 10.00 per share							(799,666)	(799,666)
Transfer to general reserve	-	-	-		-	900,000	(900,000)	-
Loss for the nine months ended March 31, 2019	-	-	-	-	-	-	(5,185,516)	(5,185,516)
Other comprehensive income	-	-	-	-		-	-	-
Total Comprehensive loss for the nine months ended March 31, 2019			-		-		(5,185,516)	(5,185,516)
Balance as at March 31, 2019	799,666	10,142	4,117	-	9,631,914	31,961,000	(5,140,484)	37,266,355

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Chief Financial Officer

Chief Executive

CONDENSED INTERIM STATEMENT OF CASH FLOWS

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

	Note	March 31, 2019 (Rupees in t	March 31, 2018 :housand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash (used in) / generated from operations	23	(9,654,709)	1,644,727
Income tax refund / (paid)		336,696	(3,304)
Finance cost paid		(447,686)	(13,894)
Decrease / (increase) in long term loans		2,559	(2,299)
Payments made to staff retirement benefit funds		(4,805)	-
Net cash (outflow) / inflow from operating activities		(9,767,945)	1,625,230
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		(1,020,363)	(2,624,935)
Purchase of intangible assets		(1,079)	(1,121)
Proceeds from disposal of property, plant and equipment		2,278	2,035
Return received on investments and bank accounts		24,137	153,385
Net cash used in investing activities		(995,027)	(2,470,636)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of long term borrowing		(89,480)	(238,305)
Dividend paid		(793,584)	(1,788,213)
Net cash used in financing activities		(883,064)	(2,026,518)
Net decrease in cash and cash equivalents		(11,646,036)	(2,871,924)
Cash and cash equivalents at beginning of the period		(798,436)	2,769,491
Cash and cash equivalents at end of the period		(12,444,472)	(102,433)

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.

Chief Financial Officer

Chief Executive

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

1. LEGAL STATUS AND OPERATIONS

National Refinery Limited was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at 7-B, Korangi Industrial Area, Karachi, Pakistan.

The Company is engaged in the manufacturing, production and sale of a large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977.

2. **BASIS OF PREPARATION**

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting .The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2018.

SIGNIFICANT ACCOUNTING POLICIES 3.

The accounting policies adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the annual financial statements of the Company for the year ended June 30, 2018.

4. ACCOUNTING ESTIMATES, JUDGMENTS AND FINANCIAL RISK MANAGEMENT

4.1 The preparation of interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgments, estimates and assumptions.

However, management believes that the change in outcome of judgments, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim financial information.

- 4.2 Judgments and estimates made by the management in the preparation of this condensed interim financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2018.
- 13 The Company's financial risk management objectives and policies are consistent with those disclosed in the

4.5	financial statements as at and for the year ended June 30, 201		e disclosed iii tile
		March 31, 2019	June 30, 2018
5.	FIXED ASSETS	(Rupees in	thousand)
	Property, plant and equipment		
	- Operating assets	33,364,841	35,225,898
	- Major spare parts and stand-by equipments	322,993	297,592
	- Capital work-in-progress - note 5.1	2,279,682	2,005,866
		35,967,516	37,529,356
	Intangible assets	125,420	189,366
10		36,092,936	37,718,722
ıU			

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

5.1 Capital work-in-progress

	Balance as at July 1, 2018	Addition during the period	Transfers	Balance as at March 31, 2019	Balance as at July 1, 2017	Addition during the year	Transfers	Balance as at June 30, 2018
	•			— (Rupees in t	housand) ——			
Building on leasehold land	12,261	23,197	(6,860)	28,598	13,389	33,660	(34,788)	12,261
Refineries upgradation projects	1,077,221	315,347	(48,014)	1,344,554	6,541,758	1,074,055	(6,538,592)	1,077,221
Plant and machinery	712,973	313,413	(589,357)	437,029	658,949	1,218,428	(1,164,404)	712,973
Computer software under development	-	=	=	=	=	500	(500)	-
Office and other equipments	25,110	16,733	(9,366)	32,477	30,555	32,705	(38,150)	25,110
	1,827,565	668,690	(653,597)	1,842,658	7,244,651	2,359,348	(7,776,434)	1,827,565
Advances to contractors/								
suppliers - note 5.4	178,301	370,454	(111,731)	437,024	199,316	159,370	(180,385)	178,301
	2,005,866	1,039,144	(765,328)	2,279,682	7,443,967	2,518,718	(7,956,819)	2,005,866

5.2 Additions and disposals to operating assets during the nine months ended March 31, 2019 are as follows:

	Addit	nons	Disposals		
	(at c	ost)	(at net boo	k value)	
	March 2019	March 2018	March 2019	March 2018	
	•	——— (Rupees in the	nousand) ————		
Plant and machinery - note 5.3	581,411	7,006,563	-	-	
Buildings	11,279	19,593	-	-	
Utilities	57,864	36,471	-	-	
Vehicles	52,451	2,844	2,913	2,952	
Office and other equipments	5,475	6,655	-	-	
Furniture and fixtures	832	6,458	-	-	
Power Plant	6,410	428,351	-	-	
Computer equipments	5,422	5,224	-		
	721,144	7,512,159	2,913	2,952	

- 5.3 This includes capitalisation of Rs. Nil (March 31, 2018: Rs. 6.71 billion) for the upgradation and expansion of fuel refinery operations.
- 5.4 The advance to contractors / suppliers does not carry any interest or markup arrangement.

6. LONG TERM LOANS

These include secured loans to executives and employees for the purchase of motor cars and house building. Out of these, car loans amounting to Rs. 9.84 million (June 30, 2018: Rs. 14.24 million) carry interest ranging from 3% to 7% (June 30, 2018: 3% to 7%). These also include unsecured loans to executive and employees which are interest free.

7. LONG TERM DEPOSITS

These deposits do not carry any markup arrangement.

8. DEFERRED TAXATION

The deferred tax asset on minimum tax, alternative corporate tax, unused investment tax credit and tax loss is expected to be recovered based on the estimated future taxable income.

9. STOCK -IN- TRADE

As at March 31, 2019 stock of finished goods has been written down by Rs. 148.46 million (June 30, 2018: Rs. 19.04 million) to arrive at its net realisable value.

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

10. LOANS AND ADVANCES

Out of these, car loans amounting to Rs. 2.02 million (June 30, 2018: Rs. 2.64 million) carrying interest as disclosed in note 6. Advances do not carry any markup arrangement.

11. TRADE DEPOSITS AND SHORT-TERM PREPAYMENTS

These deposits do not carry any markup arrangement.

12. TAXATION - PAYMENTS LESS PROVISION

During the financial year 2018, the Company has received orders from the Appellate Tribunal Inland Revenue (ATIR) in respect of various appeals filed for the tax years 2003, 2004 and 2006 to 2012. The main issue involved in these appeals was the apportionment of expenses between normal income and exports on the basis of 'gross sales' as compared to 'net sales'. The ATIR has allowed the apportionment of expenses on the basis of 'gross sales' which has resulted in a refund of Rs. 6.19 billion out of which Rs. 1.1 billion has been received till March 31, 2019. However, the Federal Board of Revenue has filed an appeal in the High Court of Sindh against the ATIR orders. The Company has also filed an appeal in the High Court of Sindh in respect of apportionment of expenses to be based on quantity sold rather than on net sales. The Company continues to carry the provision for taxation until the principal issue is decided by the Court.

March 31

June 30

		2019	2018
13.	CASH AND BANK BALANCES	(Rupees in t	thousand)
	Cash in hand	500	500
	With banks in:		
	- Current accounts	61,603	79,287
	- Savings accounts	7,455	26,364
	- Deposit accounts	490,063	435,686
		559,121	541,337
		559,621	541,837
14	LONG-TERM BORROWING		

LONG-TERM BORROWING

During the period, the company has fully paid long-term loan of Rs. 89.48 million.

15. TRADE AND OTHER PAYABLES

Trade creditors	18,735,744	13,853,258
Due to Government of Pakistan	742,666	815,589
Due to related party:		
- Attock Petroleum Limited	19,616	15,430
- Pakistan Oilfields Limited	210,862	83,246
- Attock Oil Company Limited	164	-
Accrued liabilities	1,835,197	1,690,269
Surplus price differential payable	7,582	388,940
PMG-RON differential payable	76,343	464,569
Custom duty payable - note 15.1	1,845,763	1,763,670
Sales tax payable	423,027	-
Retention money	50,938	132,733
Deposits from contractors	52,088	54,419
Advances from customers - note 15.2	289,323	190,614
Workers' welfare fund	77,497	81,923
Excise duty and petroleum levy	1,593,966	998,875
Others	14,601	17,454
	25,975,377	20,550,989

- 15.1 This represents the differential of custom duty levied on import of crude oil and sale of petroleum products based on SROs issued by the Government of Pakistan and Ministry of Energy (MoE). During the financial year 2018, the Oil and Gas Regulatory Authority (OGRA) has approved the mechanism for recovery of this duty. The Company in accordance with the OGRA notification has adjusted the amount of Rs. 322 million pertaining to the period from May 2015 to June 2016, during the period from August 2018 to December 2018.
- 15.2 This includes advances received from related party Pakistan Oilfields Limited amounting to Rs. 11.67 million (June 30, 2018: Rs. 2.48 million) against supply of goods.

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

16. SHORT TERM RUNNING FINANCE

During the period, the company utilised short term financing from banks. Rates of markup applicable on these facilities are KIBOR based and range from 0.10% - 0.60% per annum.

17. CONTINGENCIES AND COMMITMENTS

17.1 Contingencies

17.1.1 There has been no other significant changes during the period in the contingencies reported in the annual financial statements for the year ended June 30, 2018.

17.2 Commitments

- Commitments outstanding for capital expenditure as at March 31, 2019 amounted to Rs. 1.382 billion (June 30, 2018; Rs. 1.374 billion).
- b) Outstanding letters of credit at the end of the period amounted to Rs. 22.89 billion (June 30, 2018: Rs. 18.06 billion).

		Quarter	Quarter ended		ths ended
		March 31, 2019	March 31, 2018	March 31, 2019	March 31, 2018
		•	——— (Rupees in	thousand) —	
18.	GROSS SALES				
	Local	49,395,795	38,743,816	143,339,338	117,434,638
	Export	2,565,580	2,698,224	8,249,359	8,917,132
		51,961,375	41,442,040	151,588,697	126,351,770
19.	TRADE DISCOUNTS, TAXES, DUTIES, LEVIES AND PRICE DIFFERENTIAL				
	Trade discounts	96,949	96,886	327,623	357,841
	Sales tax	7,177,339	6,760,097	20,430,787	22,421,398
	Excise duty	184	152	540	319
	Petroleum levy	5,845,955	2,487,968	10,771,453	8,288,682
	PMG-RON differential	84,562	85,965	273,235	250,332
	Custom duty	1,098,993	947,098	3,038,265	2,938,875
		14,303,982	10,378,166	34,841,903	34,257,447

20. OTHER INCOME

This includes return on bank deposits amounting to Rs. 38.01 million (March 31, 2018: Rs. 116.34 million) and return on Pakistan Investment Bonds amounting to Rs. Nil (March 31, 2018: Rs. 38.69 million).

21. FINANCE COST

This include net exchange loss of Rs. 2,116 million (March 31, 2018: Rs. 1,035 million) on foreign currency transactions relating to purchase and export of crude oil/products. This exchange gain / loss relates to actual currency fluctuations and not due to derivatives financial instruments.

		Quarter ended		Nine months ended	
		March 31,	March 31,	March 31,	March 31,
		2019	2018	2019	2018
22.	TAXATION		(-	,	
	Current - note 22.1	-	-	-	-
	Deferred	(361,304)	20,627	(1,402,853)	(234,179)
		(361,304)	20,627	(1,402,853)	(234,179)

22.1 Current period tax charge is net of tax credit under section 65B of the Income Tax Ordinance, 2001 on fixed asset additions made in respect of the refinery upgradation project.

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

		March 31,	March 31,
		2019 (Rupees in t	2018
		(Rupees III t	illousalluj
23.	CASH (USED IN) / GENERATED FROM OPERATIONS		
	(Loss) / profit before taxation	(6,588,369)	1,334,430
	Adjustment for non cash charges and other items:		
	Depreciation and amortisation	2,644,315	2,403,465
	Provision for staff retirement benefit funds	103,275	85,059
	Finance cost	695,741	34,607
	Return on investments and bank accounts	(38,006)	(155,023)
	Loss on disposal of property, plant and equipment	635	917
	Change in working capital - note 23.1	(6,472,300)	(2,058,728)
23.1	Change in working capital	(9,654,709)	1,644,727
	(Increase) / Decrease in current assets		
	Stores, spares and chemicals	(170,999)	(16,802)
	Stock-in-trade	(12,107,253)	(4,815,386)
	Trade receivables	(2,062,435)	(1,323,051)
	Loans and advances	34,306	(49,994)
	Trade deposits and short-term prepayments	(105,694)	(70,356)
	Other receivables	2,515,387	(789,624)
		(11,896,688)	(7,065,213)
	Increase in current liabilities		
	Trade and other payables	5,424,388	5,006,485
		(6,472,300)	(2,058,728)

24. TRANSACTIONS WITH RELATED PARTIES

Related party transactions are:

		Quarter ended		Nine months ended	
Nature of relationship	Nature of transactions	March 31, 2019	March 31, 2018	March 31, 2019	March 31, 2018
		•	——— (Rupees in	thousand) ——	
Associated companies	Sale of petroleum products	26,290,709	23,359,907	78,085,794	67,012,185
	Purchase of crude oil and				
	condensates	255,958	24,301	672,522	306,309
	Price differential claim paid	18,325	29,032	47,746	46,012
	Rental income	1,558	1,446	4,641	4,289
	Hospitality and storage income	16,362	31,949	50,752	64,060
	Handling income	35,302	24,345	86,749	73,035
	Trade discounts and				
	commission on sales	226,529	222,488	717,899	739,434
	Reimbursement of expenses made	208	216	4,175	656
	Reimbursement of expenses received	1,395	514	2,430	1,536
	Purchase of petroleum products	1,501	2,631	3,955	7,780
	Dividend paid	-	-	407,829	917,616
	Purchase of stores	465	-	465	-
Post employment staff					
benefit plans	Contributions	12,154	12,178	42,459	35,735
Key management employees					
compensation	Salaries and other employee benefits	9,879	16,289	44,755	59,116
	Post retirement benefits	913	621	2,266	1,864
	Directors' fees	1,169	553	3,968	2,874
		11,961	17,463	50,989	63,854

FOR THE NINE MONTHS ENDED MARCH 31, 2019 (UNAUDITED)

25. SEGMENT INFORMATION

25.1 Segments results and assets include items directly attributable to a segment as well as those that can be allocated on a reasonable basis.
Unallocated assets includes property, plant and equipment.

The financial information regarding operating segments is as follows:

	FUEL		LUBE		TOTAL	
	March 31, 2019	March 31, 2018	March 31, 2019	March 31, 2018	March 31, 2019	March 31, 2018
	•		—— (Rupees in	thousand) ———		
Sales to external customers						
 local (net of discounts, taxes, duties and levies 						
and price differential)	80,734,317	60,402,145	27,763,118	22,775,046	108,497,435	83,177,191
- exports	7,256,000	8,491,681	993,359	425,451	8,249,359	8,917,132
	87,990,317	68,893,826	28,756,477	23,200,497	116,746,794	92,094,323
Inter-segment transfers	28,047,275	17,943,010	-	-	28,047,275	17,943,010
Elimination of inter-						
segment transfers		-	-	-	(28,047,275)	(17,943,010)
Net sales	116,037,592	86,836,836	28,756,477	23,200,497	116,746,794	92,094,323
Comment was the afternoon						
Segment results after tax	(6,368,516)	(833,996)	1,183,000	2,402,605	(5,185,516)	1,568,609
Other comprehensive income	-	-	-	-	-	-
Total comprehensive						
(Loss) / income	(6,368,516)	(833,996)	1,183,000	2,402,605	(5,185,516)	1,568,609
	FUEL		LUBE		TOTAL	
	March 31, 2019	June 30, 2018	March 31, 2019	June 30, 2018	March 31, 2019	June 30, 2018
			—— (Rupees in	thousand) —		
Segment assets	52,056,452	52,253,796	18,499,542	8,163,672	70,555,994	60,417,468
Unallocated assets	-	-	-	-	6,618,162	5,396,803
Total assets	52,056,452	52,253,796	18,499,542	8,163,672	77,174,156	65,814,271
Segment liabilities	29,846,448	20,822,131	9,625,298	1,320,947	39,471,746	22,143,078
Unallocated liabilities	-	-	-	-	436,055	419,656
Total liabilities	29,846,448	20,822,131	9,625,298	1,320,947	39,907,801	22,562,734

^{25.2} Incremental expenses of Diesel Hydro De-sulphurisation (DHDS) and Isomerisation (ISOM) units have been charged to fuel segment in accordance with note 25.1 above.

26. CORRESPONDING FIGURES

For better presentation certain prior period figures have been reclassified consequent to certain changes in the current period presentation.

27. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on April 11, 2019.

Chief Financial Officer

Chief Executive



National Refinery Limited

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