CONDENSED INTERIM FINANCIAL STATEMENTS FOR THE QUARTER ENDED SEPTEMBER 30, 2025

Transforming Today and Beyond

National Refinery Limited

Contents

Corporate Information

Board of Directors
Laith G. Pharaon
Alternate Director: Sajid Nawaz

Wael G. Pharaon
Alternate Director: Babar Bashir Nawaz

Shuaib A. Malik - Chairman

Abdus Sattar

Shamim Ahmad Khan

Tariq Iqbal Khan

Khondamir Nusratkhujaev

Chief Executive Officer
Asad Hasan

Chief Financial Officer
Nouman Ahmed Usmani

Company Secretary
Badruddin Khan

Audit Committee

Shamim Ahmad Khan	Chairman
Abdus Sattar	Member
Babar Bashir Nawaz Alternate Director for Mr. Wael G. Pharaon	Member
Muhammad Atta ur Rehman Malik	Secretary

Human Resource and Remuneration (HR&R) Committee

Shamim Ahmad Khan	Chairman
Shuaib A. Malik	Member
Babar Bashir Nawaz Alternate Director for Mr. Wael G. Pharaon	Member
Asad Hasan	Member
Nouman Ahmed Usmani	Secretary

Auditors
A. F. Ferguson & Co.
Chartered Accountants

Legal Advisor
Ali Sibtain Fazli & Associates
Legal Advisors, Advocates & Solicitors

Bankers

The Bank of Punjab

MCB Bank Limited

Faysal Bank Limited

Meezan Bank Limited

National Bank of Pakistan

Allied Bank Limited

Habib Bank Limited

Habib Metropolitan Bank Limited

MCB Islamic Bank Limited

Dubai Islamic Bank

Bank AL-Habib Limited

Samba Bank Limited

Bank Alfalah Limited

BankIslami Pakistan

Askari Bank Limited

United Bank Limited

Industrial & Commercial Bank of China Limited

Registered Office
7-B, Korangi Industrial Area, Karachi-74900
P.O. Box: 8228, Karachi-74900
UAN: +92-21-111-675-675
PABX: +92-21-35064981-86
+92-21-35064977-79
Website: www.nrlpak.com
E-mail: info@nrlpak.com

Share Registrar
CDC Share Registrar Services Limited
CDC House, 99-B, Block ‘B’, S.M.C.H.S.,
Main Shahra-e-Faisal, Karachi – 74400.
Tel: (Toll Free) 0800-23275
Fax: +92-21-34326053
Email: info@cdcsrsl.com
Website: www.cdcsrsl.com

Directors’ Review

On behalf of the Board of Directors of National Refinery Limited, I am pleased to present a brief overview of the Company’s financial results and operations for the first quarter ended September 30, 2025.

Financial Performance
During the quarter, the Company earned profit after tax of Rs. 1,025 million compared to a loss of Rs. 7,237 million in the same period last year.

Building on the strategic realignments demonstrated during FY2024–25, the Company entered the new period with a renewed commitment to consolidate gains and focus on sustainable growth. A series of initiatives implemented by the management — including a gradual shift towards lighter crude feedstock, increased yields of premium products such as High-Speed Diesel and MS 95 RON gasoline, and increased sales of Lube Base Oil — enabled the Company to continue achieving quarter-on-quarter operational improvement.

These measures coupled with favorable product spread and international oil prices trends contributed to operational stability and performance recovery.

Operational Highlights
During the period, the Company processed 492,569 metric tons of crude oil, reflecting a higher throughput of 65% as compared to 364,966 metric tons (48% throughput) in the corresponding September quarter of last year. The increase in throughput also contributed to stronger operational performance, with HSD sales rising to 205,563 metric tons an increase of 62% compared to 127,181 metric tons in the same quarter of the previous year. The initiation of wax exports and the focus on high-margin segments further underscored the Company’s commitment to innovation and value creation.

Finance Cost and Treasury
The finance cost of the company also declined by Rs.1.1 billion due to lower interest rates and relative stability in exchange rate.

Operational Excellence, HSE and Market Development
The Company continued to focus on operational excellence; prioritising HSE and plant reliability to sustain higher throughput and reduce operating expenses. Company is also focused on maintaining customer engagement, exploring different variants of slack-wax and Lube Base Oil to tap domestic and export opportunities.

Governance and Leadership
Prudent oversight by the Board and management’s concerted efforts collectively reinforced strategic decisions, leading to improvement in performance. Equally, the reorientation of the Human Resource function into “People & Culture” laid the groundwork for a more engaged, capable, and performance-driven workforce.

Regulatory and Policy Matters

While the overall regulatory environment continues to pose challenges, the Ministry and the OGRA maintained a cooperative and constructive stance toward the industry.

Under the Pakistan Oil Refining Policy for Upgrade of Brown Field Refineries 2023, as amended in February 2024 (the Policy), the Company completed the signing formalities of upgrade agreement in April 2024. However, the establishment of the escrow account required under the Policy remains pending due to delays in formal signing of the agreement from the Government side. Accordingly, the Company started recording a receivable, representing reimbursable custom duty on crude oil imports through IFEM under the Policy. The change in sales tax status of major petroleum products from taxable to exempt supplies has been maintained even under the Finance Act 2025, which carries a significant financial impact on the company. However, the Government has approved a mechanism for the recovery of the unclaimed sales tax for the year 2024-25, for which recovery has also started. The Company, alongside other refineries, is in active dialogue with the Ministry of Energy (Petroleum Division) and OGRA to resolve this matter and complete the Government-side formalities for the upgrade agreement.

We extend our sincere appreciation to our shareholders, employees, and customers for their continued confidence and support.

On behalf of the Board

Shuaib A. Malik
Chairman

Rawalpindi
October 28, 2025

ڈائریکٹرز کا جائزہ

نیشنل ریفائنری لمیٹڈ کے بورڈ آف ڈائریکٹرز کی جانب سے میں آپ کی کمپنی کے ۳۰ ستمبر ۲۰۲۵ء کو مکمل ہونے والی سہ ماہی کے مالی نتائج اور آپریشنز کا ایک مختصر جائزہ پیش کرتے ہوئے مسرت محسوس کرتا ہوں۔

مالی کارکردگی

موجودہ سہ ماہی کے دوران، آپ کی کمپنی نے 1,025 ملین روپے منافع کمایا، جبکہ گزشتہ سال اسی مدت میں 7,237 ملین روپے کا نقصان ریکارڈ کیا گیا تھا۔

مالی سال 25–2024 کے دوران اختیار کی گئی حکمتِ عملی کے تسلسل کو برقرار رکھتے ہوئے، کمپنی نے نئے مالی دور کا آغاز پائیدار ترقی اور حاصل شدہ فوائد کو مضبوط بنانے کے عزم کے ساتھ کیا۔ انتظامیہ کی جانب سے کیے گئے مختلف اقدامات، جن میں نسبتاً ہلکے خام تیل (Lighter crude) کے فیڈ اسٹاک کی طرف بتدریج منتقلی، زیادہ مارجن والی مصنوعات جیسے ہائی اسپیڈ ڈیزل اور MS (95RON) پٹرول کی پیداوار میں اضافہ، اور لیوب بیس آئل کی فروخت میں بہتری نے کمپنی کو ایک سہ ماہی سے دوسری سہ ماہی میں کارکردگی بہتر بنانے کے قابل بنایا۔

ان اقدامات کے ساتھ ساتھ مصنوعات کے مارجن میں بہتری اور عالمی تیل کی قیمتوں کے سازگار رجحان نے آپریشنل استحکام اور کارکردگی کی بہتری میں مدد فراہم کی۔

آپریشنل جھلکیاں

اس عرصے کے دوران کمپنی نے 65% تھروپٹ پر 492,569 میٹرک ٹن خام تیل پروسیس کیا، جبکہ گزشتہ سال اسی سہ ماہی میں 48% تھروپٹ کے ساتھ 364,966 میٹرک ٹن خام تیل پروسیس کیا گیا تھا۔ تھروپٹ میں اس اضافے نے بہتر آپریشنل نتائج میں اہم کردار ادا کیا۔ ہائی اسپیڈ ڈیزل کی فروخت 205,563 میٹرک ٹن رہی، جو گزشتہ سال کی اسی مدت میں 127,181 میٹرک ٹن کے مقابلے میں (62%) اضافہ ظاہر کرتی ہے۔

موم (wax) کی برآمدات کا آغاز اور زیادہ منافع بخش شعبوں پر توجہ نے کمپنی کے جدّت اور قدر میں اضافہ کے عزم کو مزید اجاگر کیا۔

فنانس لاگت اور ٹریژری

کمپنی کی فنانس لاگت میں 1.1 ارب روپے کی کمی واقع ہوئی، جو کم شرحِ سود اور زرِ مبادلہ کی شرح میں قدرے استحکام کے باعث ممکن ہوئی۔

عملی عمدگی (Operational Excellence)، HSE، اور مارکیٹ ڈیولپمنٹ

کمپنی نے عملی عمدگی پر توجہ برقرار رکھی، جس میں صحت، تحفظ اور ماحول (HSE) اور پلانٹ کی قابلِ اعتماد کارکردگی کو ترجیح دی گئی تاکہ تھروپٹ میں اضافہ اور آپریٹنگ اخراجات میں کمی ممکن ہو۔

کمپنی کی توجہ صارفین سے تعلقات کو مضبوط بنانے اور سلیک ویکس اور لیوب بیس آئل کی مختلف اقسام تیار کرنے پر بھی مرکوز ہے تا کہ ملکی و برآمدی مواقع سے فائدہ اٹھایا جا سکے۔

گورننس اور قیادت

بورڈ کی دانشمندانہ نگرانی اور انتظامیہ کی مربوط کوششوں نے حکمتِ عملی پر مبنی فیصلوں کو مضبوط کیا، جس کے نتیجے میں کارکردگی میں نمایاں بہتری آئی۔ اسی طرح، ہیومن ریسورس کے شعبے کو People & Culture کے نئے فریم ورک میں ڈھالنے سے زیادہ پرعزم، باصلاحیت اور کارکردگی پر مبنی افرادی قوت کے لیے بنیاد فراہم ہوئی۔

ریگولیٹری اور پالیسی امور

اگرچہ مجموعی ریگولیٹری ماحول چیلنجز سے دوچار رہا، تاہم وزارتِ توانائی اور اوگرا (OGRA) نے انڈسٹری کے ساتھ تعمیری اور معاون رویہ اختیار کیا۔

پاکستان آئل ریفائننگ پالیسی برائے اپ گریڈ آف براؤن فیلڈ ریفائنریز 2023 (جس میں فروری 2024 میں ترمیم کی گئی) کے تحت کمپنی نے اپ گریڈ معاہدہ کے دستخط سے متعلق تمام ضابطہ جاتی کارروائیاں اپریل 2024 میں مکمل کر لی تھیں۔ اسی تناظر میں، کمپنی نے خام تیل پر ادا شدہ کسٹم ڈیوٹی کی واپسی کے طور پر ایک قابلِ وصول رقم کا اندراج شروع کر لیا۔ تاہم، پالیسی کے تحت مطلوبہ ایسکرو اکاؤنٹ کا قیام حکومت کی جانب سے اپ گریڈ معاہدہ کی باضابطہ دستخط ہونے میں تاخیر کے باعث تاحال زیرِ التوا ہے۔

اہم پٹرولیم مصنوعات کی سیلز ٹیکس حیثیت کو ٹیکس سپلائیز سے ہٹا کر سیلز ٹیکس سے استثنیٰ شدہ مصنوعات میں رکھنے کا سلسلہ مالی سال ۲۰۲۵ کے فنانس ایکٹ کے تحت بھی برقرار رکھا گیا ہے، جو کمپنی کے لیے اضافی مالی لاگت کے طور پر نمایاں اثر رکھتا ہے۔ تاہم، حکومت نے اس ٹیکس کی وصولی کا طریقہ کار مالی سال 25-2024 کے لیے منظور کر لیا ہے، اور وصولی کا عمل شروع ہو چکا ہے۔ کمپنی دیگر ریفائنریز کے ساتھ مل کر وزارتِ توانائی (پیٹرولیم ڈویژن) اور اوگرا سے مسلسل رابطے میں ہے تا کہ اس معاملے کو حل کیا جا سکے اور اپ گریڈ معاہدہ سے متعلق حکومتی رسمی کارروائیاں مکمل کی جا سکیں۔

ہم اپنے شیئر ہولڈرز، ملازمین اور صارفین کے شکر گزار ہیں جنہوں نے مسلسل اعتماد اور تعاون کا اظہار کیا۔

بورڈ کی جانب سے

شعیب اے ملک

چیئرمین

راولپنڈی

۲۸ اکتوبر، ۲۰۲۵ء

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION
AS AT SEPTEMBER 30, 2025

	Note	Unaudited September 30, 2025	Audited June 30, 2025
		(Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Property,plant and equipment	5	67,155,188	67,879,272
Intangible assets		2,806	3,203
Long-term investment		14,123	14,123
Long-term loans		11,477	12,591
Long-term deposits		30,265	30,265
Deferred taxation	6	15,328,171	15,884,169
Retirement benefit prepayments		724,588	717,659
		83,266,618	84,541,282
CURRENT ASSETS			
Stores, spares and chemicals		2,520,086	2,037,193
Stock-in-trade	7	35,218,168	29,441,642
Trade receivables		16,140,186	17,759,495
Loans and advances		194,775	116,133
Trade deposits and short-term prepayments		687,112	34,491
Interest accrued		43,368	35,858
Other receivables	8	14,568,139	12,526,307
Taxation - payments less provision		2,106,872	2,149,673
Short - term investments	9	173,607	173,607
Cash and bank balances	10	896,298	679,940
		72,548,611	64,954,339
TOTAL ASSETS		155,815,229	149,495,621
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Share capital		799,666	799,666
Reserves		4,407,382	3,382,296
Surplur on land revaluation		46,134,419	46,134,419
		51,341,467	50,316,381
LIABILITIES			
NON-CURRENT LIABILITIES			
Long term borrowing	11	9,375,000	11,250,000
Lease liability		125,646	125,646
Retirement benefit obligations		773,989	743,225
		10,274,635	12,118,871
CURRENT LIABILITIES			
Trade and other payables	12	42,764,450	36,150,971
Unclaimed dividend		58,852	58,877
Unpaid dividend		42,738	42,852
Accrued mark-up		1,265,068	1,187,569
Provisions		112,361	112,361
Borrowings	13	44,307,351	45,739,469
Current portion of long term borrowing		5,625,000	3,750,000
Current portion of lease liability		23,307	18,270
		94,199,127	87,060,369
TOTAL LIABILITIES		104,473,762	99,179,240
CONTINGENCIES AND COMMITMENTS	14		
TOTAL EQUITY AND LIABILITIES		155,815,229	149,495,621

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer	Chief Executive	Director

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS

FOR THE QUARTER ENDED SEPTEMBER 30, 2025 (UNAUDITED)

	Note	September 30, 2025	September 30, 2024
		(Rupees in thousand)	
Revenue from contracts with customers	15	111,869,867	86,680,953
Trade discounts, taxes, duties, levies and price differentials	16	(32,295,197)	(19,705,141)
Net revenue from contracts with customers		79,574,670	66,975,812
Cost of sales		(75,462,865)	(73,273,053)
Gross profit / (loss)		4,111,805	(6,297,241)
Distribution costs		(136,196)	(209,678)
Administrative expenses		(331,392)	(279,499)
Other income	17	90,684	105,795
Other operating expenses		(94,903)	(11,007)
Operating profit / (loss)		3,639,998	(6,691,630)
Finance cost - net	18	(1,771,476)	(2,886,556)
Profit / (loss) before taxation and levies		1,868,522	(9,578,186)
Levies	19	(54,328)	(94,870)
Profit / (loss) before income tax		1,814,194	(9,673,056)
Taxation	20	(789,108)	2,436,471
Profit / (loss) after taxation		1,025,086	(7,236,585)
Profit / (loss) per share - basic and diluted		Rs. 12.82	Rs. (90.50)

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer	Chief Executive	Director

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME

FOR THE QUARTER ENDED SEPTEMBER 30, 2025 (UNAUDITED)

	September 30, 2025	September 30, 2024
	(Rupees in thousand)	
Profit / (loss) after taxation	1,025,086	(7,236,585)
Other comprehensive income		
Items that will not be reclassified to profit or loss		
Change in fair value of long term investment	-	-
Remeasurement of post employment benefit obligations	-	-
	-	-
Deferred tax thereon	-	-
Total comprehensive income / (loss)	1,025,086	(7,236,585)

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer	Chief Executive	Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY
FOR THE QUARTER ENDED SEPTEMBER 30, 2025 (UNAUDITED)

	SHARE CAPITAL	CAPITAL RESERVES				REVENUE RESERVES			Total
	Issued, subscribed and paid-up	Capital compensation reserve	Exchange equalisation reserve	Utilised special reserve	Revaluation surplus on leasehold land	General reserve	Gain / (loss) on revaluation of investment at fair value through OCI	Accumulated loss	
	(Rupees in thousand)								
Balance as at July 1, 2024	799,666	10,142	4,117	9,631,914	-	31,961,000	14,822	(23,205,106)	19,216,555
Loss for the three months ended September 30, 2024	-	-	-	-	-	-	-	(7,236,585)	(7,236,585)
Other comprehensive income for the three months ended September 30, 2024	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	(7,236,585)	(7,236,585)
Balance as at September 30, 2024	799,666	10,142	4,117	9,631,914	-	31,961,000	14,822	(30,441,691)	11,979,970
Balance as at July 1, 2025	799,666	10,142	4,117	9,631,914	46,134,419	31,961,000	14,123	(38,239,000)	50,316,381
Profit for the three months ended September 30,2025	-	-	-	-	-	-	-	1,025,086	1,025,086
Other comprehensive income for the three months ended September 30, 2025	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	1,025,086	1,025,086
Balance as at September 30, 2025	799,666	10,142	4,117	9,631,914	46,134,419	31,961,000	14,123	(37,213,914)	51,341,467

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer **Chief Executive** **Director**

CONDENSED INTERIM STATEMENT OF CASH FLOWS

FOR THE QUARTER ENDED SEPTEMBER 30, 2025 (UNAUDITED)

	Note	September 30, 2025	September 30, 2024
		(Rupees in thousand)	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	21	3,531,129	11,079,099
Income tax paid		(244,637)	(402,375)
Mark-up paid on Conventional Financing		(1,090,115)	(2,030,179)
Mark-up paid on Islamic Financing		(436,833)	(812,183)
Decrease in long-term loans		1,114	1,696
Net cash generated from operating activities		1,760,658	7,836,058
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		(146,945)	(286,157)
Purchase of intangible assets		-	(61)
Proceeds from disposal of property, plant and equipment		-	162
Return on investments and bank accounts		34,902	83,426
Net cash used in investing activities		(112,043)	(202,630)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid		(139)	(13)
Proceeds from short term borrowings		22,749,998	73,800,000
Repayments of short term borrowings		(21,959,663)	(80,800,000)
Net cash generated from / (used in) financing activities		790,196	(7,000,013)
Net increase in cash and cash equivalents		2,438,811	633,415
Cash and cash equivalents at beginning of the period		(23,099,866)	(9,013,538)
Cash and cash equivalents at end of the period	22	(20,661,055)	(8,380,123)

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Chief Financial Officer	Chief Executive	Director

1. LEGAL STATUS AND OPERATIONS

National Refinery Limited ("the Company") was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at 7-B, Korangi Industrial Area, Karachi, Pakistan.

The Company is engaged in the manufacturing, production and sale of a large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977. The company has also commissioned Diesel Hydro De-sulphurisation (DHDS) and Isomerisation (ISOM) units during the financial years 2017 and 2018 respectively.

2. BASIS OF PREPARATION

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2025.

3. MATERIAL ACCOUNTING POLICY INFORMATION

The material accounting policies applied in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the annual financial statements of the Company for the year ended June 30, 2025.

4. Changes in accounting standards, interpretations and pronouncements

4.1. The preparation of interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgments, estimates and assumptions.

However, management believes that the change in outcome of judgments, estimates and assumptions would not have a material impact on the amounts disclosed in these condensed interim financial statements.

4.2. Judgments and estimates made by the management in the preparation of these condensed interim financial statements are the same as those that were applied to the financial statements as at and for the year ended June 30, 2025.

4.3. The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended June 30, 2025.

	September 30, 2025	June 30, 2025
	(Rupees in thousand)	
5. PROPERTY, PLANT AND EQUIPMENT		
- Operating assets - note 5.1 & 5.2	63,494,307	64,156,931
- Major spare parts and stand-by equipments	1,605,093	1,617,793
- Capital work-in-progress - note 5.3	2,055,788	2,104,548
	67,155,188	67,879,272

5.1 These include the right-of-use asset comprising a lease hold land at oil installation area, Keamari of Karachi Port Trust (KPT), used by the Company for its operations.

5.2 Additions to operating assets during the three months ended September 30, 2025 are as follows:

	Additions (at cost)		Disposals / write-offs (at net book value)	
	September 30 2025	September 30 2024	September 30 2025	September 30 2024
	(Rupees in thousand)			
Plant and machinery	73,275	25,513	-	-
Utilities	8,262	21,509	-	-
Power Plant	2,948	-	-	-
Storage tanks	93,742	-	-	-
Vehicles	950	349	-	147
Pipelines	7,104	-	-	-
Office and other equipments	17,350	17,802	-	-
Buildings	2,908	2,526	-	-
Computer equipments	1,565	18	-	-
Furniture and fixtures	269	235	-	-
	208,373	67,952	-	147

5.3 Capital work-in-progress

	Balance as at July 1, 2025	Additions during the period	Transfers	Balance as at September 30, 2025	Balance as at July 1, 2024	Additions during the year	Transfers	Balance as at June 30, 2025
	(Rupees in thousand)							
Building on leasehold land	25,639	217	(2,908)	22,948	26,139	17,749	(18,249)	25,639
Refineries upgradation projects	971,735	-	-	971,735	971,735	-	-	971,735
Plant and machinery	837,382	150,868	(183,791)	804,459	608,759	716,293	(487,670)	837,382
Office and other equipments	111,924	11,456	(20,720)	102,660	104,462	88,676	(81,214)	111,924
	1,946,680	162,541	(207,419)	1,901,802	1,711,095	822,718	(587,133)	1,946,680
Advances to contractors/ suppliers - note 5.4	157,868	5,837	(9,719)	153,986	113,979	58,231	(14,342)	157,868
	2,104,548	168,378	(217,138)	2,055,788	1,825,074	880,949	(601,475)	2,104,548

5.4 These do not carry any mark-up arrangement.

6. DEFERRED TAXATION

Company has adjusted business loss for the year 2020 from the taxable income of the current quarter amounting to Rs. 676.03 million.

7. STOCK-IN-TRADE

As at September 30, 2025, stock of finished products, semi-finished products and raw material have been written down by Rs. 341.78 (June 30, 2025: Rs. 157.31 million), Rs. 569.21 (June 30, 2025: Rs.Nil) and Rs. Nil (June 30, 2025: Rs. Nil) respectively to arrrive as its net realisable value.

8. OTHER RECEIVABLES

This includes amount receivable on account of custom duty on crude oil in accordance with the provisions of Brown Field refining policy as ameded in February 2024. Further, it includes amount of sales tax input claim disallowed and sales tax on own consumption owing to change in the taxable status of some petroleum products which is to be reimbursed to the company from IFEM pool.

9. SHORT - TERM INVESTMENTS

This represents investment in Government Treasury Bills bearing markup at the rate 12.93% per annum (June, 30 2025: 12.93%) maturing on October 31, 2025.

	September 30, 2025	June 30, 2025
	(Rupees in thousand)	
10. CASH AND BANK BALANCES		
Cash at bank		
Conventional		
Current accounts	207,533	294,649
Savings accounts	336,205	17,683
Deposit accounts	351,829	351,829
	895,567	664,161
Islamic		
Current accounts	135	15,256
Savings accounts	96	23
	231	15,279
Cash in hand	500	500
	896,298	679,940

11. LONG TERM BORROWING

This represents medium-term loan facility obtained for three years (including one year grace period) from a conventional bank amounting to Rs. 15 billion (June 30, 2025: Rs. 15 billion). The rate of mark-up applicable on this loan is based on three months KIBOR plus 0.15% (June 30, 2025: 0.15%) per annum. This facility is secured against fixed charge on Company's selected plant & machinery.

	September 30, 2025	June 30, 2025
	(Rupees in thousand)	
12. TRADE AND OTHER PAYABLES		
Trade creditors	27,083,867	19,911,748
Due to Government of Pakistan	833,492	1,172,976
Due to related parties:		
- Attock Petroleum Limited	4,844	9,387
- Pakistan Oilfields Limited	19,647	45,844
Accrued liabilities	1,632,699	1,095,039
Current portion of provision for Gas Infrastructure Development Cess - note 12.1	967,384	967,384
HSD - Euro V differential - note 12.2	473,336	427,487
PMG - RON differential payable	406,855	253,460
PMG - Euro V differential payable	25,695	25,716
Sales tax payable	121,794	2,358,472
Retention money	30,897	30,486
Deposits from contractors	101,822	71,400
Workers' profits participation fund	37,731	-
Workers' Welfare Fund	118,149	65,331
Income tax deducted at source	18,553	33,752
Excise duty and petroleum levy	10,838,326	9,659,339
Others	49,359	23,150
	42,764,450	36,150,971

12.1 The Supreme Court of Pakistan through its judgement dated August 13, 2020 had decided the appeal against consumers upholding the vires of GIDC Act, 2015. The review petition was also dismissed on merits; however, the Honorable Court had provided some relief by increasing the time period for recovery of GIDC from 24 to 48 installments.

The Company also filed a civil suit before the Honorable Sindh High Court (SHC) on the ground that the Company falls under the category of consumers and it has not passed on the burden of cess. Accordingly, stay order was granted. However, while pendency of aforesaid suit, the Company kept on paying GIDC installments under protest and without prejudice to the Company's legal rights till August 2021 (upto 13th installment). In September 2021, Sui Southern Gas Company Limited (SSGC) revised the payment terms from 48 to 24 months. The Company, after giving notice to SSGC stopped payment of further installments of GIDC as the stay order has been operative, whereby SHC has restrained SSGC from taking any coercive action against the Company in relation to non-payment of installments of GIDC arrears. The suit is still pending adjudication before the Honorable Sindh High Court at Karachi and interim order, granting a stay, is continuing and in effect till further orders.

12.2. This represent differential of Euro V vs Euro I/III HSD on account of sale of Euro I/III HSD by the Company. The differential has been worked out using criteria provided by Ministry of Energy through letter dated February 26, 2013 and November 17, 2020.

13. BORROWINGS

	September 30, 2025	June 30, 2025
	(Rupees in thousand)	
Conventional		
Running finance under mark-up arrangements note 13.1	21,557,353	23,779,806
Short term loans note 13.3	-	1,209,700
Islamic		
Financing under Islamic arrangements - note 13.2	22,749,998	20,749,963
	44,307,351	45,739,469

13.1 The facilities for running finance under mark-up arrangements with various banks amounted to Rs. 29.50 billion (June 30, 2025: Rs. 30.29 billion) of which the amount remaining unutilized at the period end was Rs. 16.17 billion (June 30, 2025: 12.46 billion). The rates of mark-up applicable on running finance ranges from one / three months KIBOR +0.05% to +1.0% (June 30, 2025: one / three months KIBOR +0.04% to +1.0%) per annum.

13.2 The facilities for Istisna and Tijarah Loan arrangements from various Islamic banks amounted to Rs. 22.90 billion (June 30, 2025: Rs. 23.90 billion) of which Rs. 0.12 billion (June 30, 2025: Rs. 3.10 billion) remaining unutilized as at period end. The rate of mark-up applicable on these facilities is based on relevant tenor KIBOR +0.15% to +0.50% (June 30, 2025: relevant tenor KIBOR -0.50% to +0.50%) per annum.

13.3 The facility of short term loans obtained on rollover basis from commercial banks amounted to Rs. NIL (June 30, 2025: Rs. 1.21 billion). These loans are interchangeable facilities with running finance arrangement as disclosed in note 13.1. The rate of mark-up applicable on these loans is based on relevant tenor KIBOR + spread to be decided on case to case basis (June 30, 2025: relevant tenor KIBOR -4.90% to + 0.80%) per annum.

13.4 The facilities for opening the letters of credit and guarantees as at September 30, 2025 amounted to Rs. 116.01 billion (June 30, 2025: Rs. 116.01 billion) of which the amount remaining unutilized at the period end was Rs. 25.27 billion (June 30, 2025: Rs. 26.22 billion). The above financing arrangement to the tune of Rs. 49.90 billion (June 30, 2025: Rs. 47.90 billion) are interchangeable of these non-funded limits.

13.5 These facilities are secured against ranking charge on the Company's stock, receivables and stores, spares and chemicals.

14. CONTINGENCIES AND COMMITMENTS

14.1 Contingencies

14.2 There has been no significant change during the period in the contingencies reported in the annual financial statements for the year ended June 30, 2025.

14.3 Commitments

Commitments outstanding for capital expenditure as at September 30, 2025 amounted to Rs. 1.06 billion (June 30, 2025: Rs. 871.18 billion).

15. REVENUE FROM CONTRACTS WITH CUSTOMERS

	September 30, 2025	September 30, 2024
	(Rupees in thousand)	
Local	106,387,806	77,916,917
Export	5,482,061	8,764,036
	111,869,867	86,680,953

	September 30, 2025	September 30, 2024
	(Rupees in thousand)	

16. TRADE DISCOUNTS, TAXES, DUTIES, LEVIES AND PRICE DIFFERENTIALS

Trade discounts	300,227	356,804
Sales tax	3,162,415	3,290,626
Further tax	8,493	6,298
Excise duty	88	12
Petroleum levy	26,403,964	13,888,337
HSD - Euro V differential	45,849	301,144
PMG - RON differential	153,375	-
Custom duty	2,220,786	1,861,920
	32,295,197	19,705,141

17. OTHER INCOME

This includes return on bank deposits and return on Pakistan Investment Bonds amounting to Rs. 18.09 million (September 2024: Rs. 37.01 million) and Rs. 18.66 million (September 2024: Rs. 10.23 million).

18. FINANCE COST - NET

This includes mark-up on conventional financing and islamic financing amounting to Rs. 1.01 billion (September 2024: Rs. 1.75 billion) and Rs. 597.11 million (September 2024: Rs. 816 million). The rates of mark-up applicable are provided in note 13.

18.1. This also includes net exchange loss of Rs. 160.15 million (September 2024: net exchange loss of Rs. 311.32 million) on foreign currency transactions relating to purchase of crude oil and sale of products. This relates to actual fluctuations and not due to derivative financial instruments.

	September 30, 2025	September 30, 2024
	(Rupees in thousand)	

19. LEVIES

Minimum tax u/s 154	54,328	-
Final tax u/s 154	-	94,870
	54,328	94,870

19.1. These represent minimum / final tax under section 154 of Income Tax Ordinance, 2001, representing levies in terms of requirements of IFRIC 21/IAS 37. As per Finance Act 2024, export sales have ceased to fall under Final Tax Regime, instead are now subject to Minimum tax regime.

	September 30, 2025	September 30, 2024
	(Rupees in thousand)	

20. TAXATION

Current		
for the period	233,110	291,228
Deferred	555,998	(2,727,699)
	789,108	(2,436,471)

	September 30, 2025	September 30, 2024
	(Rupees in thousand)	
21. CASH GENERATED FROM OPERATIONS		
Profit / (loss) before taxation and levies	1,868,522	(9,578,186)
Adjustment for non cash charges and other items:		
Depreciation and amortisation	871,426	868,884
Provision for staff retirement benefit funds	23,835	17,046
Mark-up on Conventional Financing	1,007,335	1,752,199
Mark-up on Islamic Financing	597,112	816,043
Interest on lease liability	5,037	5,542
Return on investments and bank accounts	(42,412)	(71,543)
Gain on disposal of property, plant and equipment	-	(15)
Changes in working capital - note 21.1	(799,726)	17,269,129
	3,531,129	11,079,099

21.1 Changes in working capital

	September 30, 2025	September 30, 2024
(Increase) / decrease in current assets		
Stores, spares and chemicals	(482,893)	(790,839)
Stock-in-trade	(5,776,526)	11,328,843
Trade receivables	1,619,309	(2,585,153)
Loans and advances	(78,642)	(40,589)
Trade deposits and short-term prepayments	(652,621)	(705,799)
Other receivables	(2,041,832)	(633,148)
	(7,413,205)	6,573,315
Increase in current liabilities		
Trade and other payables	6,613,479	10,695,814
	(799,726)	17,269,129

22. CASH AND CASH EQUIVALENTS

	September 30, 2025	September 30, 2024
Cash and bak balances - note 10	896,298	894,979
Borrowings - note 13	(21,557,353)	(9,275,102)
	(20,661,055)	(8,380,123)

23. SEGMENT INFORMATION

23.1 These interim financial statements have been prepared on the basis of a single reportable segment. Revenue from external customers for products of the company as follows:

	September 30, 2025	September 30, 2024
	(Rupees in thousand)	
High Speed Diesel (HSD)	64,197,272	38,636,203
Motor Gasoline (Mogas) / PMG (Premium Motor Gasoline)	22,206,014	17,702,947
Lube Base Oils	11,505,752	11,211,582
Furnace Oil	3,216,649	10,015,614
Bitumen	3,376,054	4,216,212
Others	7,368,126	4,898,395
Less: Taxes, Duties, levies, discount and price differentials	(32,295,197)	(19,705,141)
Net revenue from contracts with customers	79,574,670	66,975,812

24. TRANSACTIONS WITH RELATED PARTIES

The following transactions were carried out with related parties during the period:

Nature of relationship	Nature of transactions	September 30, 2025	September 30, 2024
		(Rupees in thousand)	
Associated companies			
- Attock Petroleum Limited (APL)			
	Sale of petroleum products	32,772,420	31,982,195
	Trade discounts	99,801	219,449
	Handling charges on local sales	1,807	-
	Purchase of petroleum products	10,933	9,982
	Hospitality income on sales	9,336	14,128
	Rental income	1,789	1,658
	Reimbursement of expenses incurred by NRL on behalf of APL	2,203	1,493
- Pakistan Oilfields Limited (POL)			
	Rental income	1,259	1,142
	Sale of petroleum products	67,099	28,325
	Reimbursement of expenses incurred by NRL on behalf of POL	85	143
	Reimbursement of expenses incurred by POL on behalf of NRL	19,655	-
- Attock Refinery Limited (ARL)			
	Reimbursement of expenses incurred by NRL on behalf of ARL	14	39
	Reimbursement of expenses incurred by ARL on behalf of NRL	3,564	519
	Naphtha handling charges	-	12,938
- Attock Cement Pakistan Limited (ACPL)			
	Purchase of stores	-	261
	Reimbursement of expenses incurred by ACPL on behalf of NRL	79	171
- Attock Oil Company Limited (AOCL)*			
	Reimbursement of expenses incurred by AOCL on behalf of NRL	1,223	-
	Reimbursement of expenses incurred by NRL on behalf of AOCL	10	9
Other related parties			
- Contribution to staff retirement benefits plans			
	Employees provident fund	12,903	14,048
- Key management compensation**			
	Salaries and other employee benefits	29,243	11,054
	Post employment benefits	1,095	785
	Directors' fee	7,019	6,539

* The Company is incorporated in United Kingdom with registered address 24, Chapman Road, Croydon, CRO 3NU.

** Key management personnel include Chief Executive Officer, Chief Financial Officer, Company Secretary, Head of Internal Audit and General Manager Commercial.

NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE QUARTER ENDED SEPTEMBER 30, 2025 (UNAUDITED)

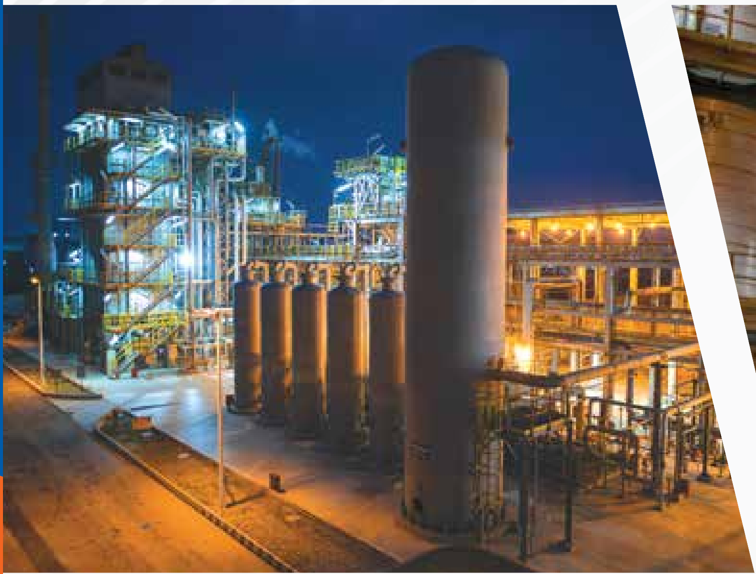
25. CORRESPONDING FIGURES

Corresponding figures have been rearranged and reclassified, wherever necessary for the purpose of comparision and better presentation.

26. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue by the Board of Directors of the Company on October 28, 2025.

Chief Financial Officer	Chief Executive	Director




National Refinery Limited

7-B, Korangi Industrial Area, Karachi-74900.
UAN: 111-675-675
Website: www.nrlpak.com
E-mail: info@nrlpak.com